



15-129-20621-00-00

15-129-20621-0000
C5

Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

NOTICE OF VIOLATION

September 30, 1998

Lee Banks
Banks Oil Company
200 W. Douglas Suite 550
Wichita, KS. 67202

RE: THE B.O.C. #1 Gas Well
Sec. 06 -TWP. 34S - RNGE. 42W
API #15-129-20,621
Morton County, KS.

Dear Mr. Banks:

The above-named well is in violation of testing Rules and Regulations of the Kansas Corporation Commission. K.A.R. 82-3-304 mandates that all gas wells shall be **annually** tested or have exemptions awarded on one of the sets of eligibility grounds shown on the back of the G-2 form. Please conduct a test and then forward a completed KCC G-2 form (as revised in 1998) to the Wichita office at the address given in the bottom margin.

When applying for an one year exemption from testing, complete the backside of the G-2 form **and** all parts of the frontside that pertain to the identification and equipping of the well and to its observed wellhead shut-in pressure after a minimum buildup time.

It is alright to use a qualified agent when testing is necessary. Neither the test procedure nor the recording of shut-in pressure of exempt gas wells has to be witnessed or sanctioned by KCC District personnel by their presence on the lease during testing.

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Failure to respond to this warning within thirty (30) days from the date of this letter may result in a fine of \$500 and/or the shutting-in of the subject well.

Questions regarding this matter may be directed to Jim Hemmen at (316) 337-6224.

Sincerely,


William J. Wix
Assistant General Counsel

cc: Jim Hemmen
Research Analyst

jlp



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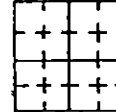
LEE BANKS
 200 W. DOUGLAS, #550 WICHITA, KS 67202
 CONTR SAGE DRILLING CITY MORTON

REPLACEMENT CARD

6-34-42W
 C NE SE

#1 B.O.C.

GEOLOGICAL FIELD TALOGA NO. EXT (1/4 W)
 ELV 3468 K BSPD 2/11/82 CARD ISSUED 8/12/82 IP F 10 BO & 1 BW & 3455 GL DRLG COMP 2/22/82 2675 MCFGPD API 15-129-20,621 MRW 4337-4343



LOG	Tops	Depth/Datum
B/ANH		1280+2188
LEC		3040+ 428
HEEB		3122+ 346
LANS		3362+ 106
1ST LANS		3468- 0
2ND LANS		3502- 34
MARM		3674- 206
MRW SH		4244- 776
MRW SD		4334- 866
PBTD		4544-1076
RTD<D		4575-1107

8 5/8 " 1274 / 550SX, 4 1/2 " 4544 / 200SX, DV TOOL SET (DEPTH NA)
 DST (1) 3360-76 (LKC) / 30-30-45-45, SB THRU-OUT, REC 30' DM, 60' SLI O&GCSW, 120' SLI OILY SW, 120' SW (CHL 86,000 PPM), SIP 516-490#, FP 23-86 / 116-166#
 DST (2) 3470-85 (1ST LANS) / 30-30-30-30, WB THRU-OUT, REC 60' DM, 60' WTRY M, (CHL 31,000 PPM), SIP 516-450#, FP 23-50 / 76-83#
 DST (3) 4240-4368 (MRW) / 15-30-5-60, GTS / 1", GA 1949 MCFG / 5", 2558 MCFG / 10", 2675 MCFG / 15", FLO CONDENSATE AT 15", REC 60' OIL, 120' GSY CSW, 480' GSY CL OILY WTR, W / CONDENSATE (CHL 86,000 PPM), SIP 1282-1279#, FP 983-1108 / 1115-1115#
 MICT - CO, PF (MRW SD) 4337-43, W / 2 SPF, SWB DWN, NAT, SET 2 3/8 " TBG AT 4330', KOF 10 BO & 1 BW & 2675 MCFGPD

INFO RELEASED: 4/4/85 - WAS GAS WELL - TIGHT HOLE
 NOTE: INFO RELEASED: 11/1/84 - WAS TIGHT HOLE

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

N

Conservation Division Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 3-15-93

Company Oxy USA Inc. Lease B.O.C. Well No. 1

County Morton Location 1980' FSL 660 FEL Section 6 Township 34 Range 42 Acres

Field Taloga Reservoir Morrow Pipeline Connection CIG

Completion Date 3-4-82 Type Completion (Describe) Single (Oil & Gas) Plug Back T.D. 4500' Packer Set At

Production Method: Pumping Type Fluid Production Oil & W. tr. API Gravity of Liquid/Oil

Flowing Casing Size 4 1/2" Weight 4544' I.D. 4337 - 4350' Perforations To

Flowing Tubing Size 2 3/8" Weight 4.7 I.D. 4379' Perforations To 4380-86

Pretest: Starting Date 3-14 Time 9:00 AM Ending Date 3-15-93 Time 9:00 Duration Hrs. 24

Pretest: Starting Date 3-14-93 Time 9:00 AM Ending Date 3-15-93 Time 9:00 Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure 60.5# Separator Pressure 55# Choke Size

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:									<u>11-3" (3's)</u>	
Test:		<u>73629</u>	<u>4</u>	<u>0 1/2</u>	<u>81.08</u>	<u>5</u>	<u>3 1/2</u>	<u>106.15</u>		<u>25.42</u>
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Flange Taps Orifice Meter Range Differential: 50" Static Pressure: 250#

Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure			Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (F)
			In. Water	In. Merc.	Psig or (Pd)			
Orifice Meter	<u>4.00"</u>	<u>2.00"</u>			<u>36.2</u>	<u>3.4"</u>	<u>.820</u>	<u>62° F</u>
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (F)
<u>20.32</u>	<u>50.6</u>	<u>13.12</u>	<u>1.104</u>	<u>.9981</u>	<u>X</u>	<u>X</u>

Gas Prod. MCFD 294 Oil Prod. Bbls./Day: 25.42 Gas/Oil Ratio (GOR) = 11565 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 15th day of March 1993

For Offset Operator

James R. Rapp
 For State

Burt R. Smith
 For Company

3-3-93 MAR 30 1993
 CONSERVATION DIVISION
 Wichita, Kansas

RECEIVED



OCT - 1 1998

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Sincerely,

[Signature]
William J. Wix
Assistant General Counsel

cc: Jim Hemmen
Research Analyst

jlj

This well was lost to Bureau land who took seed bids. High bids is 1987. Bank has not opened since 1987. (minor revision)

RECEIVED
KANSAS CORPORATION COMMISSION
1998 OCT 12 12:51

Banks Eval
IN REPLY REFER TO
3120 (943C-1 rao)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
NEW MEXICO STATE OFFICE
P.O. BOX 1448
SANTA FE, NEW MEXICO 87501

*BLO Results
May 20-87
See BLOs*

Kansas, Oklahoma and Texas Oil and Gas
Future Interest Competitive Sale and the
New Mexico, Oklahoma, Texas and Kansas
Oil and Gas Competitive Lease Sale
9:00 A.M., Local Time
May 20, 1987
Santa Fe, New Mexico

Statement of Dennis Erhart:

The lands being offered today for future interest oil and gas leasing are within the known geological structures of certain fields in Morton County, Kansas, Roger Mills County, Oklahoma and Wise County, Texas.

The sale of these parcels was duly authorized for publication in the Elkhart Tri-State News, The Cheyenne Star, Decatur Wise County Messenger and the Oil and Gas Journal.

The Sale was closed at 9:55 A.M.

The lands being offered today for oil and gas leasing are within the known geological structures of certain fields in Rio Arriba, San Juan, Eddy, Chaves, Lea and Sandoval Counties, New Mexico, Blaine, Greer, Beckham and Harper Counties, Oklahoma, Coleman County, Texas and Coffey and Morton Counties, Kansas.

The sale of these parcels was duly authorized for publication in the Rio Grande Sun, Farmington Daily Times, Carlsbad Current Argus, Roswell Daily Record, Inc., The Hobbs Daily News-Sun, Albuquerque Journal, The Watonga Republican, Inc., Mangum Star-News, Elk City Daily News, Inc., Harper County Journal, Coleman County Chronicle, Lyons News, Tri-State News and the Oil and Gas Journal.

The Sale was closed at 10:51 A.M.

PLEASE PRINT

<u>NAME AND ADDRESS</u>	<u>REPRESENTING</u>
<u>LARRY SCHMALZ</u>	<u>TELLICO OIL COMPANY</u>
<u>PAUL FELDMAN</u>	<u>AMARILLO</u>
<u>CRIG LEWIS</u>	<u>AMARILLO</u>
<u>Mac Clark</u>	<u>Beartooth Oil & Gas</u>
<u>Thompson King</u>	<u>Escol</u>

Parcel No. 21 - 155.00 Total Acres

T. 34 S., R. 42 W., 6th PM
Sec. 6: Lots 3, 4, 5, SE 1/4 NW 1/4
Morton County - Hugoton Field
Private Unit Agreement - BLM No. NM 041A20-86C1095
Date of Mineral Reversion to the U.S. 9/30/87
KS NM 68711

TOTAL BIDDERS PER PARCEL: 4

Cities Service Oil and Gas Corporation	\$66,101.00
Craig Folson	15,965.00
Katagorda Island Exploration Corporation	8,868.00
Beartooth Oil and Gas Company	6,045.00

Parcel No. 22 - 155.90 Total Acres

T. 34 S., R. 42 W., 6th PM
Sec. 6: Lots 6, 7, E 1/2 SW 1/4
Morton County - Hugoton Field
Private Unit Agreement - BLM No. NM 041A20-86C1095
Date of Mineral Reversion to the U.S. 9/30/87
KS NM 68712

TOTAL BIDDERS PER PARCEL: 4

Cities Service Oil and Gas Corporation	\$60,795.00
Craig Folson	19,019.00
Katagorda Island Exploration Corporation	9,666.00
Beartooth Oil and Gas Company	6,080.10

Parcel No. 23 - 160.00 Total Acres

T. 34 S., R. 42 W., 6th PM
Sec. 6: SE 1/4
Morton County - Hugoton Field
Federal Communitization Agreement - BLM No. 14-08-001-943
Federal Communitization Agreement - BLM No. MC-428
Date of Mineral Reversion to the U.S. 9/30/87
KS NM 68713

TOTAL BIDDERS PER PARCEL: 5

Cities Service Oil and Gas Corporation	\$375,444.00
Lee Banks	325,000.00
Beartooth Oil and Gas Company	68,640.00
Craig Folson	36,480.00
Katagorda Island Exploration Corporation	19,200.00

BOC

BOC Otr.

hjs d. 09/20/98

