

Att: Evan

STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

15-055-21102-0001

Form C-6

Conservation Division  
 TYPE TEST:  Initial  Annual  Workover  Reclassification TEST DATE: 8/30/2002  
 Company: Berexco Lease: Rome Well No.: 4-34  
 County: Finney Location: NW-NW-SE Section: 34 Township: 22.5 Range (B/W): 34 W Acres: 40  
 API Well Number: 15-Terry Reservoir(s): Lansing-KC Gas Pipeline Connection: EOT  
 Completion Date: 11-8-92 Type of Completion (Describe): Single Plug Back T.D.: 4802 Packer Set At: N/A  
 Lifting Method: Pumping Type Liquid: Oil API Gravity of Liquid: 42  
 Casing Size: 5.5 Weight: 16.5 I.D.: 4.850 Set At: 4849 Perforations: 3880 To: 4174  
 Tubing Size: 2 3/8 Weight: 6.5 I.D.: 2.441 Set At: 4254 Perforations: 4253 To: 4254  
 Print: Starting Date: \_\_\_\_\_ Time: \_\_\_\_\_ AM/PM Ending Date: \_\_\_\_\_ Time: \_\_\_\_\_ AM/PM  
 Test: Starting Date: 8/29/02 Time: 3:00 AM/PM Ending Date: 8/30/02 Time: 3:00 AM/PM

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure		Choke Size						
Casing	Prig	Tubing	Prig	Prig	Prig					
Bbls./In.	Stock Tank	Starting Gauge		Ending Gauge		Net API Bbls.				
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Protot:										
Test:	<u>300</u>	<u>178966</u>	<u>3</u>	<u>1</u>	<u>61.79</u>	<u>6</u>	<u>9 1/2</u>	<u>136.8</u>	<u>18.37</u>	<u>74.31</u>
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections (Yes/No)		Orifice Meter Range		Static Pressure:						
Pipe Taps:	Flange Taps:	Differential:								
Type Measuring Device	Entry Size	Orifice Size	Meter-Prover-Tester Pressure					Diff. Press. (h <sub>w</sub> ) or (l <sub>w</sub> )	Gas Gravity (G <sub>p</sub> )	Flowing Temp. (t)
			In. Water	In. Merc.	Prig or (P <sub>d</sub> )	%CO <sub>2</sub>	H <sub>2</sub> Sppm			
Orifice Meter										
Critical Flow Prover										
MERLA Well Tester										

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (F <sub>1</sub> ) (F <sub>2</sub> )	Meter-Prover Press. (Psia)(P <sub>2</sub> )	Press. Extension $\sqrt{h_w \cdot P_2}$	Gravity Factor (F <sub>3</sub> )	Flowing Temp. Factor (F <sub>4</sub> )	Deviation Factor (F <sub>5</sub> )	Sqr. Rt. Chart Factor (F <sub>6</sub> )

Gas Prod. MCFD \_\_\_\_\_ Oil Prod. Bbls./Day: 74.31 Gas/Oil Ratio (GOR) = \_\_\_\_\_ Cubic Feet per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this 30 day of 8 2002

*Kevin D. Smith*  
 For Commission

*Phil Kemp*  
 For Company

For Offset Operator

RECEIVED

(Rev. 10/96)

JAN 06 2003  
 KCC WICHITA

1-6-03

*[Signature]*