

AH: Evan

STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

15-055-21568-0000

Conservation Division Form C-6 Rev. 11/01

TYPE TEST:  Initial  Annual  Workover  Reclassification TEST DATE: 8/30/02

Company: Beverco Lease: Ruby Jean Well No.: 3

County: Finnell Location: 1450' PSL 2200' Fel Section: 34 Township: 22.5 Range (E/W): 34 W. Acres: 40

API Well Number: 15- Kerry Reservoir(s): St Louis - Mammoth - Ft Scott Gas Pipeline Connection: East

Completion Date: 7-19-97 Type of Completion (Describe): Completed Plug Back T.D.: 4796 Packer Set At: None

Lifting Method: Pumping Type Liquid: Oil AFI Gravity of Liquid/Gal: 36

Casing Size: <u>5 1/2</u>	Weight: <u>14</u>	ID.	Set At: <u>4848</u>	Perforations: <u>4221</u>	To: <u>4711</u>
Tubing Size: <u>2 3/8</u>	Weight: <u>4.7</u>	ID.	Set At: <u>4766</u>	Perforations: <u>4751</u>	To: <u>4754</u>

Test: Starting Date: 8/29/02 Time: 2:30 AM/PM: AM Ending Date: 8/30/02 Time: 2:30 AM/PM: AM

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing:	Psig	Tubing:	Psig	Psig	Psig					
Bbls./In.	Stock Tank		Starting Gauge			Ending Gauge			Net API Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	<u>200</u>	<u>186147</u>	<u>2</u>	<u>8 3/4</u>	<u>54.69</u>	<u>3</u>	<u>5 3/4</u>	<u>69.72</u>	<u>2.57</u>	<u>15.03</u>
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections (Yes/No)			Orifice Meter Range Differential:					Static Pressure:		
Pipe Taps:	Flange Taps:									
Type Measuring Device	Entry Size	Orifice Size	Meter-Prover-Tester Pressure					Diff. Press. (In.) or (Lg.)	Gas Gravity (G <sub>g</sub> )	Flowing Temp. (t)
			In. Water	In. Merc.	Psig or (P <sub>g</sub> )	%CO <sub>2</sub>	H <sub>2</sub> Sppm			
Orifice Meter										
Critical Flow Prover										
MERLA Well Tester										

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (F <sub>1</sub> ) (F <sub>2</sub> )	Meter-Prover Press. (P <sub>min</sub> ) (P <sub>max</sub> )	Press. Extension $\sqrt{h_w \cdot P_m}$	Gravity Factor (F <sub>g</sub> )	Flowing Temp. Factor (F <sub>t</sub> )	Deviation Factor (F <sub>v</sub> )	Sqr. Rt. Chart Factor (F <sub>c</sub> )

Gas Prod. MCFD Flow Rate (R): \_\_\_\_\_ Oil Prod. Bbls./Day: 15.03 Gas/Oil Ratio (GOR) = \_\_\_\_\_ Cubic Feet per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this 30 day of 8 2002

*[Signature]* For Offset Operator      *[Signature]* For Commission      *[Signature]* For Company

RECEIVED  
 JAN 06 2003  
 KCC WICHITA  
 1-6-03

(Rev. 10/96)