

Att: Evan

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

15-055-21198-0001

Conservation Division Form CD 100

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 8/30/2002

Company: Beverco Lease: Cornuck Well No.: #4

County: Finney Location: NE-SW-NW Section: 34 Township: 22.5 Range (E/W): 34W Acres: 40

API Well Number: 15 Reservoir(s): Lansing - Marmaton - St Louis Gas Pipeline Connection: Eo H

Completion Date: 2-23-93 Type of Completion (Describe): Dual - Change to Single Plug Back T.I.: - Packer Set At: -

Lifting Method: Pumping Type Liquid: Oil API Gravity of Liquid/Oil: 35

Casing Size	Weight	LD.	Set At	Perforations	To
7"	23	6,366	4839	4818-22 4827-28	3991-94 3894-97 4383-88 4345-88
Tubing Size	Weight	LD.	Set At	Perforations	To
2 3/8"	4.7	1,885	4156-4787	4152-55 4722-78	

Pretest: Starting Date: _____ Time: _____ AM/PM Ending Date: _____ Time: _____ AM/PM

Test: Starting Date: 8/29/02 Time: 3:00 AM/PM Ending Date: 8/30/02 Time: 3:00 AM/PM

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure		Choice Size		
Casing	Psig	Tubing	Psig	Casing	Psig	
Ebbl./In.	Stock Tank	Starting Gauge		Ending Gauge		Net API Bbls.
	Size Number	Feet	Inches	Barrels	Feet Inches	Barrels Water Oil
Pretest:						
Test:	300 18404	3	5 1/2	69.30	6 3 1/2	126.08 0 56.78
Test:						

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections (Yes/No)		Orifice Meter Range		Static Pressure:				
Pipe Taps:	Flange Taps:	Differential:						
Type Measuring Device	Entry Size	Orifice Size	Meter-Prover-Tester Pressure			Diff. Press. (h _u) or (l _u)	Gas Gravity (G _g)	Flowing Temp. (t)
			In. Water	In. Merc.	Psig or (P _d)	%CO ₂	H ₂ Sppm	
Orifice Meter								
Critical Flow Prover								
MERLA Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (F ₁) (F ₂)	Meter-Prover Press. (Psia)(P _m)	Press. Extension $\sqrt{h_u \cdot P_m}$	Gravity Factor (F _g)	Flowing Temp. Factor (F _t)	Deviation Factor (F _d)	Sqr. Rt. Chart Factor (F _c)
Gas Prod. MCFD Flow Rate (R):	Oil Prod. Bbls./Day: <u>56.78</u>					Gas/Oil Ratio (GOR) = <u> </u> Cubic Feet per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this 30 day of 8 2002

For Offset Operator: Kevin D. Smith For Commission: Phil Kemp For Company:

RECEIVED
 JAN 06 2003
 KCC WICHITA
 1-6-03