

15-129-20386-00-00

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division
 TYPE TEST: Initial Annual Workover Reclassification TEST DATE:
 Company Lease

County Ory USA Inc Location Dagan A Section 5 Township 34S Range 42W
 Field Morton Reservoir 1049' FOL: 660 FEL Pipeline Connection Permian

Well No. 573-94
 RECEIVED
 STATE CORPORATION COMMISSION
 MAY 03 1994

Completion Date _____ Type Completion (Describe) single Plug Back T.D. 4656

Production Method: _____ Type Fluid Production oil: gas API Gravity of Liquid/Oil 40.2 @ 84°F

Flowing Pumping Gas Lift _____ Casing Size 5.50 Weight 14.00 I.D. _____ Set At 4700' Perforations _____ To _____

Tubing Size 2.375 Weight 4.7 I.D. 2.00 Set At _____ Perforations 4295' To 4301'

Pretest: _____ Starting Date _____ Time _____ Ending Date _____ Time _____ Duration Hrs. _____

Test: _____ Starting Date 4-18-94 Time 10:30A Ending Date 4-19-94 Time 10:30A Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure _____ Separator Pressure _____ Choke Size _____

Casing: 42 Tubing: 5 _____

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	300	71993	6	1 1/4	120.42	6	2 1/2	124.18	-	3.76
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections _____ Orifice Meter Range _____

Pipe Taps: _____ Flange Taps: _____ Differential: _____ Static Pressure: _____

Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure			Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In. Water	In. Merc.	Psig or (Pd)			
Orifice Meter	4-	.75				9.1	.810	64
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
2.729	55	22.37	1.111	.9962		

Gas Prod. MCFD _____ Oil Prod. _____ Gas/Oil Ratio _____ Cubic Ft. _____
 Flow Rate (R): 67.57 Bbls./Day: 3.76 (GOR) = 17,920.74 per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the _____ day of _____ 19 _____

J.M. White Ory USA
 For Offset Operator For State For Company

67.51