

SKELLY OIL COMPANY

NORTH		WELL RECORD		NORTH	
32	32	Lease Name and No.	Edna M. Scott	Well No.	1
32	32	Lease Description	37/4 Sec. 32-28S-13W	Elev.	1960' LF
32	32	Location made	February 27 46	by	Gould Handolph
32	32	feet from North line	330	feet from East line	
32	32	feet from South line		feet from West line	
32	32	Work com'd	Mar. 13 46	Rig com'd	Mar. 17 46
32	32	Rig Contractor	H and T Drilling Company	Drig. com'd	Mar. 20 46
32	32	Drilling Contractor	H and T Drilling Company, Great Bend, Kansas	Drig. com'd	April 17 46
32	32	Rotary Drilling from	Top	Cable Tool Drilling from	
32	32	Commenced Producing	Dry Hole	Initial Prod. before shot or acid	
32	32			Initial Prod. after shot or acid	
32	32	Dry Gas-Well Press.		Volume	
32	32	Casing Head Gas Pressure		Volume	
32	32	Braden Head (5/8" 51" OD)	Gas Pressure	Volume	
32	32	Braden Head ()	Gas Pressure	Volume	
32	32	PRODUCING FORMATION	Dry Hole	Top	Bottom
32	32	(Name)		TOTAL DEPTH	4630'

CASING RECORD											
Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n
				Jts.	Feet	In.	Jts.	Feet	In.		
8-5/8" OD 20#		22	783'				26	784		0 1140 R2 35	A
(8-5/8" casing set 5' in collar)											
(Used - 1 - 5-1/2" OD Baker Combination Guide and Load Shoe)											

Liner Set at	Length	Perforated at
Liner Set at	Length	Perforated at
Packer Set at	Size and Kind	
Packer Set at	Size and Kind	

SHOT OR ACID TREATMENT RECORD											
Date	FIRST		SECOND		THIRD		FOURTH		Gals. Qts.	Gals. Qts.	Gals. Qts.
	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.			
Acid Used											
Size Shot											
Shot Between											
Size of Shell											
Put in by (Co.)											
Length anchor											
Distance below Cas'g											
Damage to Casing or Casing Shoulder											

SIGNIFICANT GEOLOGICAL FORMATIONS											
NAME	Top	Bottom	GAS		OIL		REMARKS				
			From	To	From	To					
Lansing Line	3947'										
Mississippi Line	4393'										
Viola Line	4450'										
Stinson Sand	4516'										
Arbuckle Line	4613'										

CLEANING OUT RECORDS											
	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS						
1st					See Reverse for other details.						
2nd											
3rd											
4th											

PLUGGING BACK AND DEEPENING RECORDS											
	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS					
1st						See Reverse for other details.					
2nd											
3rd											
4th											

(See Reverse for Record of Formation)

On April 18, plugged the well as follows:

75 sacks of cement	4630	4116
Mud laden fluid	4116	550
Wooden plug and 15 sacks of cement	550	500
Mud laden fluid	500	30
Wooden plug and 10 sacks of cement	30	6
Surface soil	6	0

SLOPE TEST DATA

<u>DEPTH</u>	<u>ANGLE OF DEFLECTION</u>
250'	0 Degrees
500'	0
750'	0
1000'	0
1250'	0
1500'	0
1750'	0
2000'	0
2250'	1/4
2500'	1
2750'	1/2
3000'	1/4
3250'	0
3500'	0
3750'	0
4000'	1/4
4250'	1/4
4500'	0

APR 18 1948