## STATE OF KANSAS STATE COMMISSION COMMISSION Give All Justimation Completely Make Required Adidavit Mail or Deliver Report to: Conservation Division State Corporation Commission Son Bitting Railding

## WELL PLUGGING RECORD

## FORMATION PLUGGING RECORD Strike out upper line when reporting plugging of formations.

800 Bitting Building Wichita, Kansas	Pratt	Pratt County Sec. 32 Twp. 28 Rge 13 (F) (W) Location as "NE½NW½SW½" or footage from lines SE/4 SE/4 SE/4					
NORTH	Location as "N	E%NW%SW%" H & T DRILI	or footage fro ING COMPA	om lines O. A.	50/4 50/ <del>2</del>	***************************************	
	Lease Owner	Scott				Well No. 1	
	Office Address	P. O. Box	36, Great	t Bend, Ka	nsas	Well No. 1	
	Character of W	ell (completed a	s Oil, Gas or .	Dry Hole)	VII	*	
	Date well completed January 26, 1946						
	Application for plugging filed August 21, 1947  Application for plugging approved August 23, 1947  Plugging commenced August 23, 1947  Plugging completed August 30, 1947						
	Application for	plugging approv	ed August	23,	*	19.47	
	Plugging comm	leted	August	t 30 <b>,</b>		1947	
	Reason for aba	ndonment of wel	l or producing	g formation	would not p	roduce enough	
	oil to	meet operat	ing exper	nses		***************************************	
x						1947	
Locate well correctly on above Section Plat					- 4	re plugging was com-	
Section Plat  Name of Conservation Agent who supp	menced?	is well He W	'. Kerr				
Producing formation Simpson	Dept	h to top 4493	Botton	4493	Total Depth of V	Well 4493 Feet	
Show depth and thickness of all water,				•	-	4628	
OIL, GAS OR WATER RECORDS	3				C	CASING RECORD	
Formation	Content	From	То	Size	Put In	Pulled Out	
Simpson Sand	047	4407	4493	5분(I		7500J	
_	VII.	7					
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						***************************************	
<u></u> l.							
Describe in detail the manner in							
ntroducing it into the hold. If cemen		used, state the c	haracter of sa	ime and depth	placed, from	feet to	
feet for each plug					•		
Cement plug	4493	4465				*	
11 (1	879	854	***************************************			······································	
li 11	20 <b>:</b> (	of plug top	of surfa	3.Ce	*************	************************	
Hole loaded with	heavy mud bet	ween plugs				***	
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		escription is necessar				-	
Correspondence regarding this we	n nacimba 11) Skould be addressed	to H&	T DRILLI	ING COMPAN	Y. P. O. BOX	K 36.	
ddress		GRE	AT BEND.	Kansas			
TATE OF Kansas	COUN	TV OF Be	rton		ca		
H. W. TOMLINSON						above-described well.	
eing first duly sworn on oath, says:			_		-		
escribed well as filed and that the sar	ne are true and corre	ct. So help me	God.		· /	•	
		(Signature)	つ/. し	$\omega$ . $\mathcal{I}$	mila	man	
		(Signature)					
; —J		*******	GREAT BE	IND, KANSA	*****************************	***************************************	
SUBSCRIBED AND SWORN TO before	mo this 4	dow of	Septembe		(Address)	Z 1/2.	
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ly commission expiresOctober 15	, 1949			//	হ	Notary Public.	
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The following information concerns the H & T Drilling Company No. 1 Scott, located in the SEc 32-28S-13W, Pratt County, Kansas.

Elevation is 1927 feet. Surface hole was made September 7, 1945. At 879 feet 10-inch pipe was cemented. Top of Lansing was 3912, top of Mississippian 4375, top of Viola 4405 with slight porosity, some staining and no odor at 4405-11. This was not considered a commercial show.

Top of Simpson shale 4470, Simpson dolomite 4480. Soft at 4488-90. Good odor and show of oil in sandy dolomite. Gored at 4490-97. Recovered 7 feet; 2 feet dolomitic sandstone with irregular porosity and saturation; 3 feet friable firm, well saturated sandstone; 2 feet lenticular sandy shale with mottled saturation; good odor for whole core.

Top of Arbuckle was 4579, porosity 4605-08 and 4615-20. There was no odor in wet samples. Total depth 4628. The well was plugged back to 4493, 4483 feet 52\* casing was cemented.

