المناج المعالم

STATE OF KANSAS STATE CORFORATION COMMISSION

Form CP-4

Give All Information Completely Make Required Affidavit		WELL PLUGGING RECORI
Mail or Deliver Report to:		
Conservation Division		
State Corporation Commission P. O. Box 17027	Kiowa	County. Sec. 29 Twp. 29

P. O. Box 17027	Kiow	а	Count	y. Sec. 29 T	wp. <u>29</u> Rge.	$(E) \frac{18}{18} (w)$		
Wichita, Kansas 67217	Location as "N	E/CNWKSWK"	or footage fro	m lines C S	SW_NE			
	Lease Owner Lease Name	Lease Owner Misco Industries, Inc. Lease Name Zentz Well No. 2						
	Office Address	7 L G 3/1		ay, Wichi				
	Character of W	/ell (completed	as Oil, Gas o	r Dry Hole)	<u>oil</u>			
	Date well completed Application for plugging filed June 7 19 71							
	Application for	plugging mea	ved	June 10		19 74		
	Plugging commenced June 28 19.71 Plugging completed Aug. 22 19.71							
	Reason for aba	Reason for abandonment of well or producing formationdepleted						
	If a producing	well is ahandon	ed, date of la	st production				
	· ·					ore plugging was com-		
Locate well correctly on above Section Plat	menced?Y	es	72 % 12					
Name of Conservation Agent who supe	ervised plugging of the	s well G. II	DID61.	s ce Tu	manal parallar	11967 Park		
Producing formationShow depth and thickness of all water			Botton	<u>L</u>	Total Debru or	weil_4/v=_reet		
					٩	CASING RECORD		
OIL, CAS OR WATER RECORD				 				
FDRMATION	CONTENT	FROM	3671	size 8 5/811	367 ¹	PULLED OUT		
		 	49601	7章	49601	2907.30		
			1	T-3	= 70.			
		 	 	<u> </u>				
		 	 	 	 			
	<u> </u>	 	<u> </u>					
	<u> </u>	1						
Halliburton pumped Set 10' rock bridge cement.	e at 240' a			with L y		ready mix		
•				STATE RE	CEIVED			
				CORPO	CEIVED PRATION COMMI			
				AUG	2 a	SSION ———		
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				, richita	HON DIVISION Kansas	N		
	·							
		-			····			
	(If additional	description is nece	ISRIV. USO BACK	of this sheet)				
	LPE PULLERS	LNC.						
AddressBC	JA 400, EII.	inwood, K	ansas c	1520				
STATE OF KANSAS		ΆΛ	ρπΟλτ					
STATE OF KANSAS Evelyn Rot	COU	NTY OF BA	.ILION		., 55.			
well, being first duly sworn on oath, s		owledge of the	employee of (facts, statema	owner) or (own ents and matter	er-or-operator)	of the above-described		
above-described well as filed and that	the same are true ar	id correct. So I	elo mo God.	M	a merem contain	led and the log of the		
		(Signature)	Evel	in Kit				
		•	Ellinwo	od, Kans	as			
Stracemen and Condens - 1 c	28±h		Augus	(,	Address)			
SUBSCRIBED AND SWORN TO before	re me this 20011	day of_		(/	, 19	<u>14</u>		
Av commission expires July 16	1078		Jenn	/	elman			
My commission expires July 10	, 171U			Y KASSELN		Notary Public.		
			BARTO	OTARY PUBLIC N COUNTY, KA M. Exp. July 1	NSAS			
			1	······································	.U, .13/0			

WELL LOG BUREAU—KANSAS GEOLOCICAL SOCIETY 508 Fast Murdon 508 East Murdock,

Wichita, Kansas

Company- GULF OIL CORP. ET AL H.W. Zents No.

r. 18W SEC. T. 29 C SW NE 660' N SL 660' E WL NE

Total Depth, 4961 PB 4954

5-7-56 Comp. 8-23-56

Shot or Treated. Contractor.

10-27-56 lssued.

CASING:

8 5/811 3671 <u>.</u> 4960°

Kiowa KANSAŚ

Elevation. 2191' DF

Production. 2,450,000 cu. ft.

Figures Incicate Bottom of Formations.

sand-red bed 750 clay-shale 1102 shale-shells 2105 shale-lime 2426 lime-shale atks 2615 lime-shale 2790 2950 lime-shale stks 3025 lime-shale 3535 lime 3675 lime-shale 3947 lime 4022 lime-shale 4286 lime -4724 lime-shale 4819 lime 4879 lime-chert | 4904 lime 4961 Total Depth

TOPS: SAMPLE SCHL Heebner 4066 4067 Douglas 4114 L117 Lansing 4275 4281 Marmaton Marker 4:723* 4723 Mississippian chaert **д862*** 4862 Mississippian lime 48884 11888

Last 3 sample tops were corrected down the hole 31, due to error found in strapping pipe.

SAND RECORD: Miss. chert 4862-4868 Missl lime : 4898-49021 4920-4926 4936-4944

Fer1 4862-4868' & 4874-4886' w/4 jets per footl Reac. w/17,136 gals. oil, 23,500# sand, & 1/10# Adomite per gal. preceded by 500 gals. mud acid. Treated w/2000 gals. kerosene containing 20 gals. Free-Flow, followed by 3000 gals. MA. CO sand fr 4888-4893: & drilled cement to 4954'. Ferf. 4898-4902', 4920-4926', 4936-4944 w/4 jets per foot. Bridged perf. 4920-4926, acidized w/250 gals. mudsol Bridged perf. 4898-4902', acidized w/250 gals mudsol. Communication to/Upper Zone indicated. Bridged perf. 4936-4944 & acidized w/250 gals. mudsol. Communication indicated. Fractured w/40,000 gals. crude & 60,000#

Therefore His are a 2 . Down and Fin Market !!

STATE CREORPORATION COMMISSION JUN 1 0 1974

CONSERVATION DIVISION Wichita, Kansas