

STATE CORPORATION COMMISSION
CONSERVATION DIVISION AGENT REPORT

API Number 15-097-20,801-0000

200 Colorado Derby Building
Wichita, KS 67202

Operator's Full Name J. Mark Richardson

Complete Address 640 Century Plaza Bldg. Wichita Kansas 67202

Lease Name Robbins Well No. 1

Location C-SE-SW Sec. 3 Twp. 29 Rge. 16 (East)(West)

County Kiowa Total Depth 4750'

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated This well was completed, but not prod.

Plugging Contractor Kelso Casing Pulling

Address Box 176 Chase Kansas License No. 681

Operation Completed: Hour: 12:15 PM Day: 25 Month: January Year: 19 82

Plugging Operations attended by Agent?: All Part None

The above well was plugged as follows:

They ran 4749' of 4 1/2" production pipe cemented with 29 bbls of 60/40 Pozo cement. The perforations were from 4458' to 4730'. 1st plug sandbed bottom with 4 lbs of cement on top of sand. Dringing the top of plug to 4400'. 2nd plug they pumped 5 lbs shells, 20 lbs of 9 lb, 50 lbs cement & 5 lbs of gell. With the releasing of the shells plug & pumping 100 lbs of cement on top of it. They recovered 3630' of 4 1/2" production pipe. The plugging was accomplished by Halliburton Co. Out of Pratt Kan.

~~Amount of surface casing~~
Amount of Surface Casing: 515' of 8 5/8" cement circulated with 400 lbs of cement

I hereby certify that the above plugging instructions were given as herein stated.

(over)

Signed: Paul Luthi
Conservation Division Agent

I hereby state that I was not present while the above well was being plugged, however, to the best of my knowledge and belief it was plugged as herein stated. A full account for my not being present is as follows:

RECEIVED
STATE CORPORATION COMMISSION

FEB - 2 1982
2-2-82

CONSERVATION DIVISION
Wichita, Kansas

Signed: _____
Conservation Division Agent

(over)

The cement used was 50/50 grade with 2% g.l. 3/4
c.c.; The well was shut-in at 400 lbs pressure.