

To: 1 051508
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

11-22 API NUMBER 15- 129-21,102-00-00 128 R

NE NE NE, SEC. 27, T. 34 S, R. 42 W/E

400 feet from N SX section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 30161
Operator: R.C. Taylor Companies, Inc.
Name & Address: 501 W I-44, Suite 590
Oklahoma City, OK 73118

Lease Name James Michael Well # 27-1
County Morton 157.62
Well Total Depth 4850 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1400

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor H-40 Drilling, Inc. License Number 30692
Address 251 N. Water, Suite 10, Wichita, KS 67202

Company to plug at: Hour: 7 p.m. Day: 22 Month: 11 Year: 19 91

Plugging proposal received from Mike Tharp
(company name) H-40 Drilling, Inc. (phone) 316-263-2043

were: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 1430' with 50 sx cement, 2nd plug at 700' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 11 p.m. Day: 22 Month: 11 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1430' with 50 sx cement,
2nd plug at 700' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
DEC 16 1991
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

did not observe this plugging.

INVOICED

DATE 1-7-92
INV. NO. 34232

Signed Richard M. Lacey (TECHNICIAN)

EFFECTIVE DATE: 9-28-91

DISTRICT #

SEAT... Yes X No

State of Kansas

NOTICE OF INTENTION TO DRILL 129-21, 102-0000

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 1 1991
month day year

Spot NE NE NE Sec 27 Twp 34 S, Rg 42 East X West

OPERATOR: License # 30161
Name: r.c. Taylor Companies, Inc.
Address: 501 W. I-44, Suite 590
City/State/Zip: Oklahoma City, OK 73118
Contact Person: Mike Taylor
Phone: 405-840-2700

..... 400..... feet from South / North line of Section
..... 330..... feet from East / West line of Section
IS SECTION X REGULAR _____ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Morton

CONTRACTOR: License #: H-40 251 N. Water Ste 10
Name: Will name in Form ACO #1 Wichita KS 316-263-2043 678/2

Lease Name: James Michael Well #: 27-1
Field Name: Taloga-Riley

Is this a Prorated/Spaced Field? yes X no

Well Drilled For: Well Class: Type Equipment:

Target Formation(s): Keyes

Hearst lease or unit boundary: 330

Ground Surface Elevation: 3503 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 160 ft

Depth to bottom of usable water: 350 ft

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 1,400 ft

Length of Conductor pipe required:

Projected Total Depth: 4,850 ft

Formation at Total Depth: Keyes Sand

Water Source for Drilling Operations: well farm pond X other

DWR Permit #: _____

Will Cores Be Taken? yes X no

If yes, proposed zone: 370' Alt: T Req.

- ..X Oil ... Enh Rec ... Infield ..X Mud Rotary
- ... Gas ... Storage ..X Pool Ext. ... Air Rotary
- ... OGW ... Disposal ... Wildcat ... Cable
- ... Seismic; ... # of Holes ... Other
- ... Other

If OGW: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth: _____

Bottom Hole Location: _____

D.W. ok Exp. 3/23/92

AFFIDAVIT

Prorated for Upper Mouse

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well:

Pusher Mike Tharp

SPUD DATE 11-14-91 INIT. _____

LENGTH SURFACE PLANNED 1400-878"

RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. bbls. _____ when done bbls. _____

RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 7/8 1400 CONDUCTOR _____
ANHYDRITE T- _____ B- _____ ELEVATION _____

TD 4250 FORMATION _____

RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____ SX _____ SX Y N

Arbuckle Plug @ _____ Ft. W/ _____ SX

Hug./Council @ _____ Ft. W/ _____ SX

Anhydrite Base @ 1430 Ft. W/ 50 SX

1/2 Base Anyh. @ 700 Ft. W/ 50 SX

1/2, 1/2 Plug @ _____ Ft. W/ _____ SX

Bottom Surface @ _____ Ft. W/ _____ SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____

TECHNICIAN R. L DATE 11-22-91

TYPE OF CEMENT 60/40 port 60/90 gel

STARTING TIME _____ : _____ (AM/PM) DATE _____

COMPLETION TIME 11: _____ (AM/PM) DATE 11-22

CEMENT COMPANY Hall