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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION C SW SW SE  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 129-20,782-00-00  
SEC. 28, T 34 S, R 42 W/E  
330 feet from S section line  
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6378  
Operator: Hawkins Oil & Gas, Inc.  
Name & Address: P. O. Box 1282  
Liberal, KS 67901

Lease Name Herbert Riley Well # 1-28  
County Morton 162.50  
Well Total Depth 5000 Marrow feet  
Conductor Pipe: Size feet  
Surface Casing: Size 8 5/8 feet 1627

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Murfin Drilling Company License Number 6033

Address 250 North Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 1:30 am Day: 1 Month: January Year: 19 86

Plugging proposal received from Tommy Diseker

(company name) Murfin (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 3524'  
Anhydrite N/A

1st plug to cover the shallow gas zone with 80 sx cement

2nd plug at the base of the surface pipe plus 30' with 50 sx cement

3rd plug at 600' with 30 sx cement  
solid bridge

4th plug hulls - plug at 40' -- cement to surface with 10 sx cement

6th plug to circulate rat hole with 10 sx cement, 7th plug to circulate mouse hole with 10 sx cement  
Plugging Proposal Received by Steve Durrant

(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 1:30 am Day: 1 Month: January Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 3400' with 80 sx cement, 2nd plug at 1660' with 50 sx cement, 3rd plug at 600' with 30 sx cement, 4th & 5th plugs - solid bridge - hulls -

plug at 40' -- cement to surface with 10 sx cement, 6th plug to circulate rathole with 10 sx cement, 7th plug to circulate mouse hole with 10 sx cement.

STATE CORPORATION COMMISSION

MAR 20 1986

CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Dowell.  
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE MAR 20 1986

INV. NO. 13023

Signed Steve Durrant  
(TECHNICIAN)

CARD MUST BE TYPED

State of Kansas  
NOTICE OF INTENTION TO DRILL  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 11 22 85  
month day year

API Number 15- 129-20,782-0000 (CORRECTION) 11-18-85

OPERATOR: License # 6378  
Name Hawkins Oil & Gas, Inc.  
Address Box 1282  
City/State/Zip Liberal, Kansas 67901  
Contact Person Tommie J. Diseker  
Phone 316 624-8327

\* C SW SW SE Sec 28 Twp 34 S. Rge 42  East  West

CONTRACTOR: License # 6033  
Name Murfin Drilling Co.  
City State Wichita, KS

330 Ft North from Southeast Corner of Section  
\* 2310 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Nearest lease or unit boundary line 330 feet.  
County Morton  
Lease Name HERBERT RILEY Well# 1-28  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 5000 feet  
Projected Formation at TD St. Louis  
Expected Producing Formations St. Louis

Depth to Bottom of fresh water 200 feet  
Lowest usable water formation Permian  
Depth to Bottom of usable water estimate 300 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 1500 feet  
Conductor pipe if any required n/a feet  
Ground surface elevation 3523 feet MSL  
This Authorization Expires 5-12-86  
Approved By 11-12-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *was 42 SWSE 1980 FEL*

Date 11-15-85 Signature of Operator or Agent *Tommie Diseker* Title District Superintendent  
Form C-1 4/84

*Spud 12-13-85  
Set 1600' sp -*

*Log now.  
12-31-85*

PUSHER <i>Tommie Diseker</i>	FORMATION <i>MARCON</i>	
TD <i>500</i>	SURFACE PIPE <i>8 7/8 @ 1627'</i>	
ANHYDRITE <i>NA</i>	ELEVATION <i>66.3524</i>	
STARTING TIME & DATE <i>1-1-86</i>	COMPLETION TIME & DATE <i>1:30 AM</i>	
1st PLUG @ <i>3400-2500 FT. W/ 80 SX</i>	2nd PLUG @ <i>1660-1460 FT. W/ 50 SX</i>	
3rd PLUG @ <i>600-500 FT. W/ 30 SX</i>	4th PLUG @ <i>330-240 FT. W/ 10 SX</i>	
RAT HOLE CIRCULATED <i>W/ 10 SX</i>		
MOUSE HOLE CIRCULATED <i>W/ 10 SX</i>		
WATER WELL PLUGGED <i>W/</i>		
CEMENT COMPANY <i>Revere</i>	TECHNICIAN <i>(Signature)</i>	
1st <i>3400' @ 80s -</i>	2nd <i>1660' @ 50s -</i>	3rd <i>600' @ 30s -</i>
4th <i>40-0' @ 10s -</i>	Plat <i>10</i>	Frame <i>1054</i>

STATE COMMISSION  
MAR 20 1980  
CONSERVATION DIVISION  
Wichita, Kansas

*40/40 of  
60/60 of*