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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 151-21,303-00-00

C NE SW, SEC. 1, T 28 S, R 14 W/E
1980 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5087

Lease Name Harris Well # 1-1

Operator: Texas Energies, Inc.

County Pratt 148.95

Name & Address P. O. Box 947

Well Total Depth 4583 feet

Pratt, KS 67214

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 458

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P. O. Box 347, Chase, KS 67524

Company to plug at: Hour: 5:30 pm Day: 27 Month: December Year: 19 85

Plugging proposal received from Millard Kelso

(company name) Kelso (phone) 316-938-2457

were: 4 1/2" at 4565' PBTD 4531' Perfs at 4115-4118-' 4082-4086'

1st plug sand back to 4030' and dump 4 sx cement on top of sand through bailer

2nd plug squeeze well with 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls,

release 8 5/8" rubber plug and pump 125 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 6:15 pm Day: 27 Month: December Year: 19 85

ACTUAL PLUGGING REPORT 1st plug sanded back to 4030' and dumped 4 sx cement on top

of sand through bailer, 2nd plug squeezed well with 3 sx hulls, 10 sx gel, 50 sx cement,

10 sx gel, 1 sack hulls, released 8 5/8" rubber plug and pumped 125 sx cement.

Maximum pressure 550 psi and shut in 400 psi

Remarks: Recovered 2899' 4 1/2" casing. Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE JAN 06 1986

INV. NO. 11855

JAN 2 1986
1-2-86
CONSERVATION DIVISION
Wichita, Kansas

Signed J. A. McJ
(TECHNICIAN)