

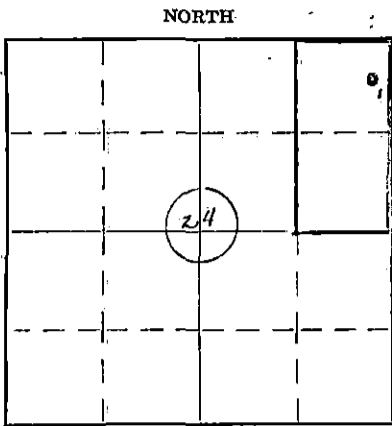
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

15-095-01752-0000
NOV 5 1937



Locate well correctly on above
Section Plat.

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Kingman County. Sec. 24 Twp. 28S Rge. (E) 8 (W)
C E $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$
Lease Owner The Carter Oil Company
Lease Name G. H. Davis Well No. 1
Office Address Box 431 Ponca City, Oklahoma
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed October 28 1937
Application for plugging filed October 27 1937
Application for plugging approved October 29 1937
Plugging Commenced October 29 1937
Plugging Completed November 1 1937
Reason for abandonment of well or producing formation Dry Hole
If a producing well is abandoned, date of last production None 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

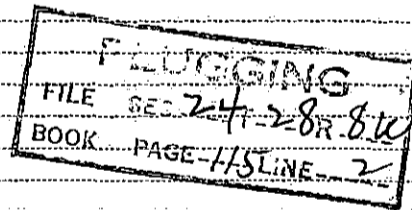
Name of Conservation Agent who supervised plugging of this well T. R. Johns
Producing formation None Depth to top Bottom Total Depth of Well 4571 Feet.
Show depth and thickness of all water, oil and gas formations.
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Siliceous	Dry		4571	12 $\frac{1}{2}$ "	317	None
				8 5/8"	4119	1350

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

150 sacks of Victor cement was run in, filling the hole from 4571-4050. The hole was then filled with mud to within 300' from the top, where a 15' cement plug was set. More mud was run in, filling the hole to within 50' from the top and another 20' cement plug set. Mud was run in, filling the hole and a cement cap placed on top.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to W. B. Crutcher - Division Superintendent
Address Box 431 Ponca City, Oklahoma

STATE OF Oklahoma, COUNTY OF Kay, ss.
W. B. Crutcher (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. B. Crutcher

Box 431 Ponca City, Oklahoma
(Address)

SUBSCRIBED AND SWORN to before me this 4th day of November, 1937

My commission expires 6-2-41

Hazel Vance
Notary Public.

LOG OF CARTER OIL COMPANY G. H. DAVIS (21
 Section 24-283-37, Kingman County, Kansas

15-095-01752-0000

Commenced: 8-21-37
 Completed: 10-28-37

FROM	TO	FORMATION	FROM	TO	FORMATION
0	11	Cellar	3134	3165	Broken lime
11	71	Surface clay & sand	3165	3213	Shale
71	100	Red bed & GYP	3213	3233	Lime
100	115	Red rock	3233	3266	Shale & lime
115	165	Red rock & shells	3266	3321	Sand, grey
165	290	Red bed & shells	3321	3369	Lime
290	324	Shale & GYP	3369	3375	Black shale & lime
Set & cemented 12 3/4" casing with 300 sacks cement			3375	3390	Chert & lime
324	342	Red bed	3390	3402	Lime & shale
342	410	Red bed & shells	3402	3435	Lime
410	420	Blue shale	3435	3468	Lime, hard
420	460	Blue & red shale, shells	3468	3475	Soft lime
460	509	Red shale	3475	3487	Hard lime
509	677	Shale & shells	3487	3510	Lime
677	705	Blue shale	3510	3515	Soft lime
705	825	Shale & shells	3515	3521	S. L. M. Correction
825	879	Salt, rock	3521	3528	Soft lime
879	1111	Blue & grey shale	3528	3540	Hard lime
1111	1241	Lime & shale	3540	3578	Lime
1241	1321	Shale & lime shells	3578	3581	Soft lime
1321	1434	Lime & shale	3581	3588	Hard lime
1434	1619	Shale & broken lime	3588	3594	Soft lime
1619	1778	Lime & shale	3594	3617	Lime
1778	1796	Broken sand	3617	3630	Lime, soft
1796	1843	Lime & shale	3630	3646	Lime, cherty
1843	1895	Blue shale	3646	3718	Lime
1895	1923	Lime	3718	3738	Shale
1923	1992	Lime & shale	3738	3769	Lime
1992	2010	Shale	3769	3772	Soft lime
2010	2048	Broken lime	3772	3783	Lime, corod
2048	2135	Lime & shale	3783	3807	Lime, grey
2135	2147	Lime	3807	3820	Lime
2147	2230	Shale	3820	3844	Shale
2230	2308	Lime & shale	3844	3883	Lime
2308	2308	Shale	3883	3898	Broken lime & shale
2308	2398	Lime & shale	3898	3970	Lime & shale
2398	2553	Broken lime	3970	3981	Shale, sticky
2553	2590	Lime	3981	3984	Lime
2590	2700	Lime & shale	3984	4020	Shale & lime shells
2700	2716	Lime	4020	4042	Shale
2716	2740	Shale	4042	4048	Corod
2740	2775	Lime	4048	4057	Corod, shale
2775	2785	Lime & shale	4057	4075	Corod
2785	2810	Lime	4075	4086	Corod, chat
2810	2884	Broken lime	4086	4122	Chat
2884	2900	Lime & shale	Set & cemented 8 3/8" casing with 200 sacks cement at 4086'		
2900	2931	Lime	4122	4130	Chat
2931	2985	Broken lime	4130	4148	Chat, white
2985	3082	Lime	4148	4153	Chat, black
3082	3115	Shale	4153	4164	Chat & chert
3115	3134	Shale & lime shells	4164	4167	Chat

LOGGING
 24 28 82
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LOG OF CARTER OIL COMPANY G. H. DAVIS #1

Continued

FROM	TO	FORMATION
4167	4190	Lime, hard
4190	4204	Lime
4204	4237	Lime, shale
4237	4270	Lime
4270	4314	Shale
4314	4317	Lime
4317	4325	Shale
4325	4335	Lime
4335	4349	Lime & shale
4349	4381	Shale
4381	4384	Lime
4384	4402	Cored
4402	4410	Shale
4410	4413	Lime
4413	4429	Cored, sand & chert
4429	4443	Cored
4443	4447	Sand, cored
4447	4482	Sandy shale
4482	4492	Shale
4492	4500	Gyp & shale
4500	4507	Sand
4507	4509	S. L. M. Correction
4509	4526	Shale & sand
4526	4538	Shale
4538	4540	Lime
4540	4544	Cored
4544	4557	Cored, lime
4557	4571	Cored

PLUCCING
 FILE 24.28.80
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