

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Kiowa County, Sec. 21 Twp. 29S Rge. ~~18~~ 18 (W)

Location as "NE/CNW&SW&" or footage from lines 600' EWL & 690' NSL of NE/4

Lease Owner Gulf Oil Corporation

Lease Name R. P. Janson Well No. 1

Office Address Box 661, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 10-29 19 56

Application for plugging filed 12-6 19 57

Application for plugging approved \* 12-10 19 57

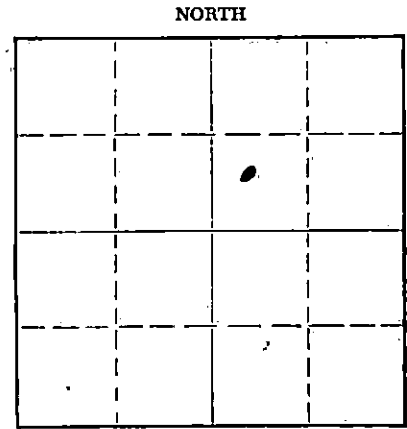
Plugging commenced 12-6 19 57

Plugging completed 12-8 19 57

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production - - 19 - -

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well M. A. Rives

Producing formation Depth to top Bottom Total Depth of Well 5025 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	397'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

\* Following work done in accordance with verbal instructions from M. A. Rives 10-29-56: Filled hole to 4800'. Spotted 50 sx. cement from 4800-4660'. Filled hole with mud to surface. 12-6/8-57: Spotted 100 sx. cement down casing to 300'. Let settle and capped with 3 sx. cement, filling hole into cellar.

NOTE: W. C. Bunch - Special Petty Cash, Check No. 1957, dated 12-20-57, in the amount of \$50.25 is attached as payment of plugging assessment.

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 21 1957  
CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Halliburton Oil Well Cementing Company  
Address Pratt, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Thomas A. Trax (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct.

(Signature) [Signature]  
Box 2233, Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of December, 1957  
My commission expires 6-3-61  
C. C. LEWIS, NOTARY PUBLIC Notary Public.

PLUGGING  
FILE SEC 21 T 29 R 18 W  
BOOK PAGE 66 LINE 30



PETROLEUM AND ITS PRODUCTS

# GULF OIL CORPORATION

UNION CENTER

P. O. BOX 2233 • WICHITA, KANSAS

TULSA PRODUCTION  
DIVISION

PRODUCTION DEPARTMENT

L. L. GRAY  
ZONE SUPERINTENDENT

October 31, 1956

State Corporation Commission of Kansas  
Oil and Gas Conservation Division  
211 North Broadway  
Wichita, Kansas

Attention: Plugging Department

Gentlemen:

Subject: R.P. Janson No. 1  
C SW NE, Sec. 21-29S-18W  
Kiowa County, Kansas

The subject well was drilled to a total depth of 5025' in the Mississippi line. Completion of the well could not be economically justified at this time; consequently, it has been temporarily abandoned. Pertinent information regarding the well is listed below:

Total Depth 5025' with 7-7/8" hole  
Surface casing - 8-5/8" OD cemented at 397'  
with 225 sacks

Mississippi chert - 4962'

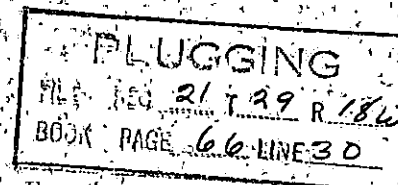
Mississippi line - 4918'

DST, 4912-4962'. Gas gauged at 887,000 cu. ft.  
per day. Recovered 180' of  
gas cut mud.

The procedure followed in preparing the well for temporary abandonment is described below. This work was done with verbal approval of Mr. M. A. Rives, Well Plugging Supervisor, Pratt, Kansas.

1. Spotted low water loss mud from 5025' to 4800' through drill pipe.

CONSERVATION DIVISION  
Wichita, Kansas



2. Spotted 50 sack cement plug from 4800' to 4660' through drill pipe.
3. Filled hole to surface with drilling mud.
4. Capped surface casing with 8-5/8" swage and valve.

In the event additional work is not done at the Janson No. 1, final plugging instructions will be requested in the prescribed manner.

Very truly yours,

L. L. Gray

ORIGINAL SIGNED  
L. L. GRAY

RBT:BJT

cc: Mr. M. A. Rives  
Pratt, Kansas

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