

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Ford SEC. 19 TWP. 29S RGE. 24W E/W
Location as in quarters or footage from lines:
SW SW SW

Lease Owner Pickrell Drilling Company
Lease Name Ford A-1 Well No. _____
Office Address 110 N. Market Suite 205 Wichita, Ks. 67202
Character of Well (Completed as Oil, Gas or Dry Hole): _____
Date Well Completed _____
Application for plugging filed _____
Plugging commenced 6-14-82
Plugging completed 6-17-82
Reason for abandonment of well or producing formation _____

Locate Well
correctly on above
Section Platt.

Depleted
Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Paul Luthi
Producing formation _____ Depth to top _____ bottom T.D. 5450'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	501'	none
				4-1/2"	5430'	2796'

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

Plugged off bottom with sand to 5240' and ran 4 sacks cement. Shot casing @4437',
4024', 3510', 3025', 2937' and 2818'. Pulled 68 joints of 4-1/2" casing.. Plugged well
with 5 sacks hulls, 25 sacks gel, 150 sacks 50/50 pos, 2% gel, 3% ee.

Plugging Complete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Box 347 Chase, Ks. 67524
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of June, 1982

My Commission expires:



Irene Hoover
Notary Public.

RECEIVED
STATE CORPORATION COMMISSION
JUN 20 1982
WICHITA, KANSAS
CONSERVATION DIVISION

6-30-1982

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, Cherokee, 5270'-5300'; 30"-60"-60"-60", rec. 10' mud, IFP 57#-57#, FFP 66#-66#, ISIP 104#, FSIP 286#.			Log Tops:	
			Heebner	4388(-1783)
			Lansing	4536(-1931)
			Stark	4898(-2293)
			B/Kansas City	5017(-2412)
			B/Pawnee	5163(-2558)
			Cherokee	5196(-2591)
			B/Inola	5274(-2669)
			Miss	5312(-2707)
DST #2, Miss, 5270'-5340', 30"-60"-120"-120", GTS in 20", GA 48 MCF in 30", 2nd open GA 68 MCF in 10" dec. to 12 MCF in 120". Rec. 1580' gsy O. IFP 200#-209#, FFP 276#-505#, ISIP 1461#, FSIP 1385#.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		501'	Common	300	
Production		4 1/2"	10.5#	5430'	Common	150	Salt-saturated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		5360'-5362'
			2		5328'-5334'
			2		5307'-5310'
			4		5290'-5293'

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gal 15% NE acid.	5360'-5362'
Acidize w/1750 gal 28% NE acid.	5328'-5334'
Acidize w/150 gal 15% NE acid.	5307'-5310'
Acidize w/500 gal 15% NE acid.	5290'-5293'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 11 bbls. Gas MCF Water % 9 bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations 5290'-5360'

** Ran casing & tested. No commercial production.

New Completion Workover

Oil Company Pickwell Well No. 1 Field _____ Lease Ford "A"
 Company Man _____ Date Drilled 1981 County Clark State Kansas

JT. NO.	FT.	100 THS	JT. NO.	FT.	100 THS	JT. NO.	FT.	100 THS	JT. NO.	FT.	100 THS
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
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16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
Total											

505 Base 8 5/8 w/ 300 Sx

4995 ESTIMATED T.O.C.

5290-5293 (Morrow Perfs)

5307-5310 (Morrow Perfs)

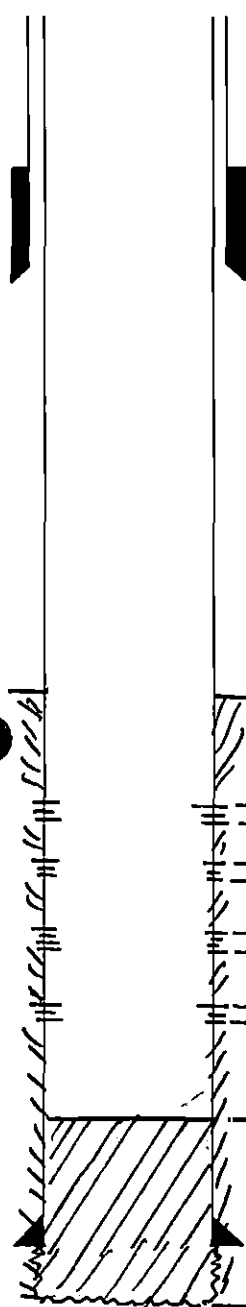
5328-5334 (Miss Perfs)

5360-5362 (Miss Perfs)

5384 PBTD (Loggers)

5430 Base 4 1/2 10.5# K-35 w/ 150 Sx

5450 RTD



REMARKS: _____

Totals this page _____
 Average jt. lgth. this page _____

Date of Tally _____
 No. Jts. on Location _____
 Tbg. Sz. _____ Thd. _____ Wt. _____ Gr. _____
 Csg. Sz. _____ Wt. _____ Gr. _____

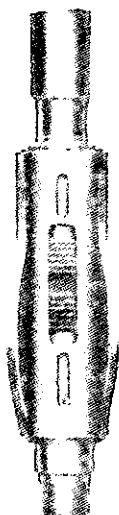


BAKER SERVICE TOOLS—WELL RECORD

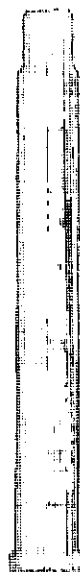
CHECK TOOLS LEFT IN WELL



Model "R"
Upstrain Unloading Sub
Product No. 675-05



Model "B-2"
Tubing Anchor-Catcher
Product No. 698-03



Model "L"
Lok-Set Retrieving Head
Product No. 677-75



Model "H"
Washover Type Retrieving Head
Product No. 677-71



Model "M"
Retrieving Head
Product No. 677-76



Model "C"
Full-Bore Retrievable Cementer
Product No. 410-01
Size



Model "EA"
Retrievomatic Cementer
Product No. 407-05
Size



Model "C-3"
Roto-Vert Casing Scraper
Product No. 620-03
Size



Model "G" Lok-Set
Retrievable Bridge Plug
Product No. 677-34
Size



Model "C"
Retrievable Bridge Plug
Product No. 677-01
Size



Wire Line Set
Retrievable Bridge Plug
Product No. 677-32
Size



BULK MATERIALS DELIVERY 15-057-20254-0000 AND TICKET CONTINUATION

FOR INVOICE AND TICKET NO. 431040

DATE 6/17/82	CUSTOMER ORDER NO.	WELL NO. AND FARM Ford A-1	COUNTY Ford	STATE Ks.
CHARGE TO Pickrill Drlg.		OWNER ame	CONTRACTOR Kelso Casing	
MAILING ADDRESS		DELIVERED FROM Great Bend, Ks.	LOCATION CODE 50320	PREPARED BY T. Smith
CITY & STATE		DELIVERED TO Location	TRUCK NO. 0200-5190	RECEIVED BY <i>[Signature]</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
		2	b	150 Pozmix Cement 50/50 2% Gel							
504-043		2	b	Regular Portland	75	sk			5.25	393	75
506-105		2	b	Pozmix A	75	cuft.			2.46	184	50
506-121		2	b	3 Halliburton Gel 2% Allowed							n/c
509-554		2	b	25 Halliburton Gel	25	sk			6.30	157	50
509-406		2	b	3% Calcium Chloride w/150	4	sk			21.00	84	00

THIS IS NOT AN INVOICE

RECEIVED
STATE CORPORATION COMMISSION
JUN 22 1982
CONSERVATION DIVISION
Wichita, Kansas

		Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES		
		SERVICE CHARGE ON MATERIALS RETURNED				CU. FEET	
500-207	2 b	SERVICE CHARGE				158 150	-.95
500-306	2 b	Mileage Charge	15,672 TOTAL WEIGHT	100 LOADED MILES	783.60 TON MILES		.70
No. B 212452		CARRY FORWARD TO INVOICE				SUB-TOTAL	1,518 37

CUSTOMER