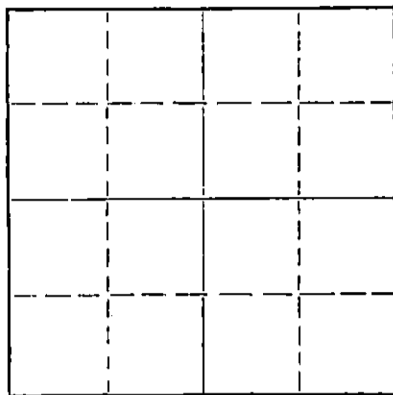


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Haskell County. Sec. 20. Twp 29 S Rge. (E) 32 (W)

Location as "NE/CNW/SW" or footage from lines. C SW/4 NE/4

Lease Owner Pan American Petroleum Corporation

Lease Name Kelman Gas Unit Well No. 1

Office Address Box 507, Ulysses, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed January 1 19 62

Application for plugging filed January 1 19 62

Application for plugging approved January 1 19 62

Plugging commenced January 1 19 62

Plugging completed January 1 19 62

Reason for abandonment of well or producing formation No commercial quantities of gas or oil.

If a producing well is abandoned, date of last production none 19     

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. W. L. Lac Kamp

Producing formation none Depth to top      Bottom      Total Depth of Well 6200 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TOPS	SIZE	PUT IN	PULLED OUT
Herrington			2650	8-5/8	1885	none
Council Grove			2946			
Pennsylvania			3480			
Missourian			4170			
Lansing			4213			
Des Moines			4784			
Morrow			5256			
Chester			5328			

St. Genevieve Detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 5460 feet to      feet for each plug set.

Rotary Mud 6200 - 2825

90 Sacks Regular Cement 2825 - 2625

Rotary Mud 2625 - 1905

20 Sacks Regular Cement 1905 - 1855

Rotary Mud 1855 - 30

15 Sacks Regular Cement 30 - Base of Cellar

RECEIVED  
STATE CORPORATION COMMISSION

JAN 9 1962

19-1962

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Prime Drilling Company

Address Suite 814-816 Union Center, Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Grant, ss.

D. M. Liles (Area Supt.) (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

P.O. Box 507, Ulysses, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of January, 19 62

[Signature]  
R. W. Banks  
Notary Public.

My commission expires December 3, 1964



15-081-10146-0000

PAN AMERICAN PETROLEUM CORPORATION

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)


LOCATE WELL CORRECTLY

LEASE Kelman Gas Unit WELL NO. 1

LOCATION OF WELL: 1980 FT.  NORTH  SOUTH OF THE  NORTH  SOUTH LINE AND 1980 FT.

EAST  WEST OF THE  EAST  WEST LINE OF THE NE  $\frac{1}{4}$   $\frac{1}{4}$   $\frac{1}{4}$

OF SECTION 20 TOWNSHIP 29  NORTH  SOUTH. RANGE 32  EAST  WEST.

Haskell COUNTY Kansas STATE

ELEVATION: Gr. 2910 DF 2914 KB 2917

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING COMMENCED 12-6 19 61 COMPLETED 12-31 19 61

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 507, Ulysses, Kansas

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1			4		
2			5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

CSG. SIZE	DESCRIPTION			QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
	WEIGHT	THREADS	MAKE - GRADE				TOP	BOTTOM	
8-5/8	24#	8RT	J-55	1885					

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
8-5/8	1880	1000	Pozmix	Bulk	Halliburton			

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? Wichita, Kansas

WERE BOTTOM HOLE PLUGS USED? \_\_\_\_\_

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED. \_\_\_\_\_

ROTARY TOOLS WERE USED FROM 0 FEET TO 6200 FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST \_\_\_\_\_

WATER \_\_\_\_\_ BBLs.

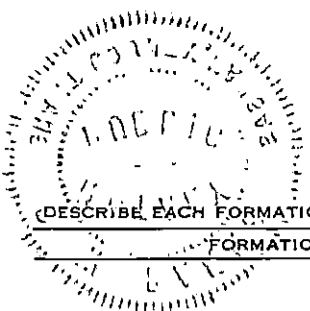
IF GAS WELL, CUBIC FEET PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF January 19 62 Area Supt. NAME AND TITLE

MY COMMISSION EXPIRES December 3, 1964 NOTARY PUBLIC, \_\_\_\_\_

R. W. Banks



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Clay-Sand	0	252			
Blue Clay-Sand	252	772			
Shale-Clay	772	1300			
Shale	1300	1443			
Shale-Sand	1443	1765			
Anhydrite	1765	1940			
Shale-Shells	1940	2300			
Shale	2300	2530			
Lime-Shale	2530	2813			
Lime	2813	3107			
Lime-Shale	3107	3127			
Lime	3127	5315			
Lime-Shale	5315	5546			
Lime	5546	6200			
TD	6200				