STATE OF KANSAS STATE CORPORATION COMMISSION

15-09500392-00-00

Give All Information Completely,
Make Required Affidavit
Mail or Deliver Report for Conservation Division
State Corporation Commission
211 No. Broadway

WELL PLUGGING RECORD

Conservation Division State Corporation Commission 211 No. Broadway	Kinor	man	Count	L. C. 11 T.	29 p	9_ (#\/(W)		
Wichita, Kansas NORTH	Location as "NE	E/CNW#SW#"	or footage fro	om lines SW/S	wp. <u> </u>	(#/(W)		
	Lease Owner.	<u>Aurora Gas</u>	oline Co	mpany		-		
i	Lease Name	Lease Name Amsden Well No. #1						
	Office Address 1107 Union Nationa Building, Wichita 2, Kansas							
 -		_	as Oil, Gas o	or Dry Hole)		- ,		
	Date well comp			Yes		19		
<u> </u>	Application for			77		19		
	Application for p			100		10-3- 19 58		
l i l i						70 70 70		
 				g formation				
	If a producing	well is abandon	ed, date of la	ast production		19		
V code well approach as above					its agents befo	ore plugging was com-		
Locate well correctly on above Section Plat	menced?		<u> </u>	Yes				
Vame of Conservation Agent who super	vised plugging of this	s well		Mr. Fred A	amber	1,6001		
roducing formation			Bottor	m	rotal Depth of	Well 4000 Feet		
how depth and thickness of all water,	oil and gas formation	s.				*		
OIL, GAS OR WATER RECORD	S					CASING RECORD		
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT		
				8 5/8**				
						i		
				5분		3,5911		
	•							
	- <u>-</u>							
			· · · ·					
			.1	!				
and worked pi gas. Pumped Well complete	mud to down ga	casing at as. Squee			d mud and sacks cer			
 								
					·			
		·						
<u> </u>				<u>_</u>	·- <u>-</u> -			
	 _							
								
	(If additional	description is nece	sary, use BACI	K of this sheet)	<u> </u>			
Name of Plugging Contractor	J.O. Forbes Box 221, Gre	d/b/a For	bes Casi	ng Pulling	Co.			
TATE OF Kansas J.O. Forbes	, cou	NTY OF	Barton		, ss.			
vell, being first duly sworn on oath, s	ave. That I have be-					of the above-described		
bove-described well as filed and that	the same are true and	d correct. So l			nerein contair	led and the log of the		
	l	(Signature)	B	22/ 5		3. 1 K-		
		\mathcal{C}	1 cy	1A	ddress)	Kur Jano		
SUBSCRIBED AND SWORN TO befor	e me this	th day of	4	diser "		58		
	-	7	5	2 - 0	2 (, , , , , ,			
<i>a</i>	. ~	_		Jelly S	colone	Notam Pulli		
My commission expires	aw 8, 194	· O ·				Notary Public.		
. ,	,			STATE CORRONAL	LOW COMMISSI	O.F.		
				ООТ	1 7 1050			
	PLUG	G'`'G	1	UCI.	1 7 1958			
	FILE SEC	1 29 k 9w		UBr - min	ירא DIVISIO	IN		
	DOOK Dear-	1 TW	I	4	4 25	10		

BOOK PAGE 133 LINE44

54411

10-17-58

AMSDEN #1

		1		
Casing Record:	Company: A	ylward Drill	ing Co. etal	Location: SW SW SW
8 5/8" 1321	Contractor:	Aylward Dr	illing Co.	Sec. 11-29-9W
5-1/2" 4688.	,	-10 mm - 1	* ***	Kingman County, Kans.
, 2, 2,2			Same of the second	
	Commenced:	April 28, 1	95h	Elevation: 1702 K.B.
1		May 31, 195		1700 D.F.
			~ ⇔ ⇔'⇔, ⇔ ⇔	
	From	To		Remarks
		,		
Sand & Shale	0	1.05		
Lime & Shale	105	120		
Redbed	120	125		
Lime & Shale	125	132 -	Set 132!-8 !	5/8" Casing, cement with
Redbed	132	500	100 sacks	cement and 2 sacks C.C.
Shale	· 500 · ·	1120	,	,
Shale & Lime	1120	1385		
Anhydrite	1385	1/10		
Lime & Shale	1/10	1790	-	
Lime	1790	1955		
Lime & Shale	1955	2645	,	
Lime	2645	3000		
Lime & Shale	3000	3108		
Lime - Sandy	31.08	3310	# 3	
Shale	3310	3330	ų e	
Lime	· 3330	3372		
Sand	3372	3446		
Sand & Shale Lime	3146 3545	3545 4004	and the same of the same	RECEIVED COMMISSION
Sand & Lime	4004	4004		RATION CUMINISSIS
Mississippi Lime	4198	4245	* , r	- 4058
Lime	4245	4317		OCT 8 1958
Shale & Lime	4317	4505		DIVISION
Lime	4505	4506		CON- NO TON DIVISION
Lime Viola	4506	4511	្រាក់ ការ៉ាត្តា ព្រះ	There we are the first that the second of th
Lime	4511	4517		Division
Lime & Shale	4517	4542		PLUGGING
Lime Viola	<u>.</u> կ5կ2	4551	· 和	LE SEC II T 29 R 9W
Sand (Simpson)	4551.	4556		OOK PAGE 133 LINE 44
Sand & Shale	4556	4567		OON , I AGE. SOME LINE
Shale & Lime	4567	4670		-
Arb. Lime	4670	4680		رحآ عرفي العامة على وجواري
Lime (Arbuckle)	4680	4688		688' 5-1/2" Casing, cement
			with 200 sac	ks cement.
	•			
TOPS:		a The state of the	Cable Tool Da	<u>ta:</u> -
Heebner	3335		Drilled ceme	nt and then perforated 20
Toronto	3358		holes 4501-	06. Swab 3 bbls . Per hour
Douglas Sand	3372		natural - 1	,000 gal, acid - swab and
Lansing K.C.	3556		flow approx	imately 8 bbls per hour. Put
Base K.C.	3996	:	on pump.	
M <u>i</u> ssi spi ppi	4197	* 3	Simpson	4550
Kingerhook	43 1 6		Arbuckle	4668
Viola	4502		R.T.D.	4688
•		.1	,	