

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Kiowa SEC. 3 TWP. 29S RGE. 16W E/W
Location as in quarters or footage from lines:
C of SE NW

Lease Owner J. Mark Richardson
 Lease Name Robbins #1 Well No. _____
 Office Address 640 Century Plaza Bldg. 111 W. Douglas Wichita, K.s
 Character of Well (Completed as Oil, Gas or Dry Hole): _____
 Date Well Completed _____
 Application for plugging filed _____
 Plugging commenced 1-20-82
 Plugging completed 1-25-82
 Reason for abandonment of well or producing formation Depleted

Locate Well
correctly on above
Section Platt.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Paul Luthi
 Producing formation _____ Depth to top _____ bottom T.D. 4750'
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	515'	none
				4-1/2"	4749'	3634'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

~~Made bottom hole plug back with sand to 4400' and ran 4 sacks cement. Shot casing @4000', 3795' and 3630'. Pulled a total of 88 joints of pipe. Plugged well with 5 sacks hulls, 20 sacks gel, 50 sacks cement, 5 sacks gel, released plug and displaced with 100 sacks 50/50 pos, 4% gel, 3% cc. Plugging~~

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Wichita, Kansas

(If additional description is necessary use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator) of the
 above-described well, being first duly sworn on oath, says: That I have knowledge of the
 facts, statements, and matters herein contained and the log of the above-described well as
 filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Box 176 Chase, Kansas 67524
 (Address)

SUBSCRIBED AND SWORN TO before me this 29th day of January, 19 82



Irene Hoover
 Notary Public.

My Commission expires:

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — Kiowa — 15-097-20,801
County Number

Operator
J. Mark Richardson

Address
640 Century Plaza Bldg., Wichita, Ks. 67202

Well No. 1 Lease Name Robbins

Footage Location
1980 feet from (N) ~~XXX~~ line 1980 feet from ~~XXX~~ (W) line

Principal Contractor Geologist
Gabbert Jones, inc. J. Mark Richardson

Spud Date Date Completed Total Depth P.B.T.D.
8-16-81 8-30-81 4750

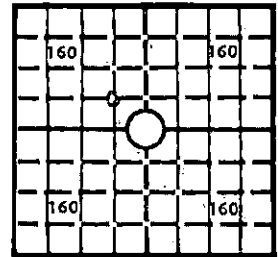
Directional Deviation Oil and/or Gas Purchaser
None Taken N/A

S. 3 T. 20S R. 16W E W

Loc. C SE NW

County Kiowa

640 Acres
N



Elev.: Gr.

DF KB 2040

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	24#	515'	Common	400	2% Ge1 3% CC PD
Production		4 1/2	10.5#	4749'	Posmix 60/40	299	18% Salt .75 CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			4		4720-4726
TUBING RECORD			4		4624-4628 4648-4658
Size	Setting depth	Packer set at			4220-24; 4284-88 4458-62

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 15% Acid; Frac 250gal. 15% Acid w/10,000# 20/40 sand.	4726
1000 gal. 15% Acid; 15,000# Sand Frac	4628
1500 gal. 15% Acid	

INITIAL PRODUCTION

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Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Producing interval (s)	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator J. Mark Richardson DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Robbins Dry Hole

S 3 T 29S R 16W E C SE NW

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3480-3485/30-30-90-30, Rec. Fair blow, decrease to weal blow; 180' drilling mud. IFP/FFP 80/103 ISIP/FSIP 1180/1147.				
DST #2 4640-4660/ 30-30-90-30, Rec. Fair blow, 100' S1 OCM with 5' free oil. IFP/FFP 53/61 ISIP/FSIP 92/69.				
DST #3 3565-4750/30-30-90-30. Rec. Strong blow; no GTS; 585' vy sl. show oil with mud. IFP/FFP 270/302 ISIP/FSIP 1431/1237.				
Howard	3478	1438		
Heebner	3940	1900		
Brown Lime	4108	2068		
Lansing	4122	2082		
BKC	4442	2402		
Marmaton	4506	2466		
Ma Zone	4550	2510		
Cherokee Shale	4600	2560		
Cherokee Sand	4622	2582		
Mississippi	4624	2602		
Kinderhook Chert Zone	4718	2678		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

J. Mark Richardson
 Signature
 J. Mark Richardson/operator-producer
 Title
 11-16-81
 Date

GABBERT-JONES, INC.
 WICHITA, KANSAS
 DRILLERS' WELL LOG

Robbins #1
 SE-NW Sec 3-29S-16W
 Kiowa County Kansas
 Commenced: 8-16-81
 Completed: 8-30-81

OPERATOR: J. MARK RICHARDSON

Depth		Formation	Remarks
From	To		
0	425	Surface Clay-Redbed	
425	520	Redbed	Ran 13 jts of 24# 8 5/8" csg
520	1275	Redbed-Shale	set @ 515' Cemented w/
1275	1825	Shale	400 sks Common 2% Gel
1825	2090	Shale-Lime	3% CC PD: 3:30 a.m. 8-17-81
2090	2455	Shale	
2455	2800	Lime	
2800	3285	Shale-Lime	Ran 116 jts of 10 1/2#
3285	3600	Lime	4 1/2" csg set @ 4749'
3600	3950	Lime-Shale	Cemented w/200 sks
3950	4750	Lime	60/40 Posmix 18% Salt
			3/4" of 1% CFR2
			PD @ 8:45 a.m. 8-30-81
	4750 - TD		

STATE OF KANSAS)
) SS
 COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

James S. Sutton II
 JAMES S. SUTTON II

Subscribed and sworn to before me this 2nd day of September, 1981.

Elizabeth J. Edwards
 ELIZABETH J. EDWARDS-NOTARY PUBLIC

My Commission expires february 6, 1983.

NOTARY PUBLIC

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