

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Kiowa County, Sec. 19 Twp. 29S Rge. (E) 16 (W)

Location as "NE/CNWxSWx" or footage from lines. Ctr. SW SE

Lease Owner GRAYBOL OIL CORPORATION

Lease Name Pratt Well No. 3

Office Address 2200 National Bank of Tulsa Bldg., Tulsa 3, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed November 12, 1963

Application for plugging filed November 12 1963

Application for plugging approved November 12 1963

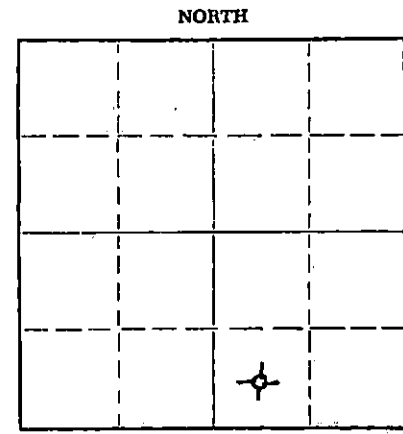
Plugging commenced November 13 1963

Plugging completed: November 13 1963

Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19__

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Archie V. Elving

Producing formation None Depth to top _____ Bottom _____ Total Depth of Well 4810 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Lansing</u>	<u>Impermeable</u>	<u>4172</u>	<u>4557</u>	<u>8 5/8"</u>	<u>270'</u>	<u>None</u>
<u>Mississippian</u>	<u>Impermeable</u>	<u>4717</u>	<u>4733</u>			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with heavy mud-laden fluid to 265'. Placed plug at 265'.

Cemented with 25 sacks of Portland cement. Filled hole with heavy mud-laden fluid to 40'. Placed plug at 40'. Filled hole with 10 sacks of Portland cement from 40' to top of surface casing. Placed two sacks of Portland cement in rat-hole.

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor None used.

Address _____

11-18-63

STATE OF Oklahoma, COUNTY OF Tulsa, ss.

Lyman C. Dennis

(employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lyman C. Dennis

Tulsa, Oklahoma

(Address)

SUBSCRIBED AND SWORN to before me this 15th day of November, 1963

My commission expires October 2, 1967

Margaret Ann Eller
Notary Public.

GRAYBOL OIL CORPORATION

Kiowa County, Kansas

No. 3 Pratt

Ctr. SW SE Section 19-29S-16W

Contractor: Company Tools

Elev: 2057' D.F., 2051' G.L.

Commenced: October 24, 1963

Completed: November 12, 1963

Production: Dry and Abandoned

CASING RECORD

Set 8 5/8" Casing @ 270' with 190 sacks of pzomix cement.

DEPTH	FORMATION	SAMPLE AND DRILLING TIME TOPS
0-250	Surface Clay and Sand	Stone Corral Anhydrite 955
250-275	Shale and shells	Emporia limestone 3324
275-615	Red bed and gyp	Howard limestone 3524
615-959	Red bed, shale and shells	Topeka limestone 3640
959-970	Anhydrite	Heebner shale 3994
970-1175	Shale and shells	Toronto limestone 4016
1175-1600	Shale and gyp	Douglas sand 4034
1600-1940	Shale and shells	Brown lime 4154
1940-2185	Shale, shells and lime	Lansing limestone 4172
2185-2425	Lime	Base of Kansas City 4557
2425-2485	Lime and shale	Marmaton limestone 4573
2485-2635	Lime	Mississippian 4717
2635-2696	Lime and shale	Kinderhook shale 4785
2696-2850	Shale and lime	Viola limestone 4807
2850-3840	Lime and shale	
3840-3875	Lime	
3875-4000	Lime and shale	Drill stem test No. 1-4710-4740:
4000-4080	Shale, lime and sand	Open 1/2 hour. Weak blow for 8
4080-4196	Lime and shale	minutes, then died. Rec. 25'
4196-4310	Lime	drilling mud, no show of oil, gas
4310-4335	Lime and shale	or water. IBHP-78#/30 minutes,
4335-4544	Lime	FBHP-75#/30 minutes, IFP-39#,
4544-4577	Lime and shale	FFP-60#, Bottom hole temp. 125°.
4577-4594	Lime	
4594-4619	Shale and lime	
4619-4710	Lime and shale	
4710-4740	Lime and chert	
4740-4769	Lime and shale	
4769-4783	Chert	
4783-4793	Chert and lime	
4793-4810	Shale, lime and chert	
4810	Driller's Total Depth	

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I hereby certify that the above is a true and correct log of the above-captioned well as taken directly from the daily drilling reports.

GRAYBOL OIL CORPORATION

By: Lyman C. Dennis
Lyman C. Dennis, Geologist

STATE OF OKLAHOMA

COUNTY OF TULSA

Subscribed and sworn to this 15th day of November, 1963.

My Commission expires: October 2, 1967

James O. Elder
NOTARY PUBLIC