

15-077-00161-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

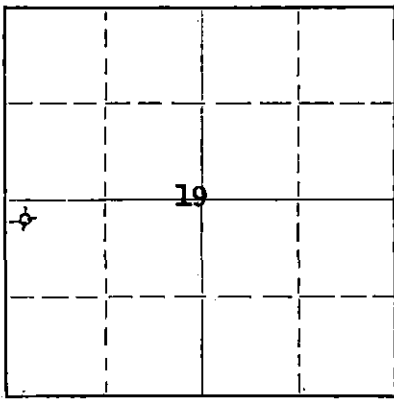
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Kiowa County, Sec. 19 Twp. 29S Rge. 16 (X) W (W)

Location as "NE/CNW/SW" or footage from lines NW NW SE  
Lease Owner Aurora Gasoline Company & Graybol Oil Corporation  
Lease Name Millar Well No. 1  
Office Address 425 Nat'l Bank of Tulsa Bldg., Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole  
Date well completed December 18 19 56  
Application for plugging filed December 27 19 56  
Application for plugging approved December 18 19 56  
Plugging commenced December 18 19 56  
Plugging completed December 18 19 56  
Reason for abandonment of well or producing formation Dry

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production None 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. M. Brundage  
Producing formation None Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4802 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	276'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with heavy mud set bottom  
plug at 274' with 20 sacks of cement  
then filled with mud to 30' of top  
placed 1/2 sack of hulls at 30' & filled  
to top of surface pipe with 10 sacks  
cement.

1229-56

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STATE CORPORATION COMMISSION

DEC 29 1956

CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor \_\_\_\_\_  
Address \_\_\_\_\_

STATE OF Oklahoma, COUNTY OF Tulsa, ss.  
A. N. Ward (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
425 Nat'l Bank of Tulsa Bldg., Tulsa, Okla.  
(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of December, 19 56

My commission expires July 21, 1958 [Signature] Notary Public.

PLUGGING  
FILE SEC 19 T 29 R 16W  
BOOK PAGE 127 LINE 4

AURORA GASOLINE COMPANY, Et. Al.

KIOWA COUNTY, KANSAS

MILLAR NO. 1

NW NW SE

Sec. 19, Twp. 29S, Rge. 16W

Contractor: Graybol Oil Corporation, 425 N.B.T. Bldg. Tulsa 3, Oklahoma

Elev: 2041 D.F. 2044 R.B.

Drilling Commenced: 11-27-56

Drilling Completed: 12-17-56

Production: Dry hole

CASING RECORD

Run	Pulled
276' 8 5/8" cemented with 130 sacks	None

DEPTH	STRATA	FORMATION TOPS:	DEPTH
0 - 1200	Surface, red beds and limestone streaks	Heebner	
1200 - 1315	Red beds	Douglas	4040'
1315 - 1580	Red beds, shale and shells	Lansing	4152'
1580 - 1750	Shale and shells	Mississippian	4707'
1750 - 2080	Shale and lime		
2080 - 2190	Lime and shale streaks		
2190 - 2250	Lime and shale		
2250 - 2465	Lime		
2465 - 2755	Lime and shale		
2755 - 3410	Shale		
3410 - 3555	Shale and lime		
3555 - 3774	Lime		
3774 - 3895	Lime and shale		
3895 - 4082	Lime		
4082 - 4148	Lime and shale		
4148 - 4613	Lime		
4613 - 4690	Lime and shale		
4690 - 4701	Shale		
4701 - 4729	Lime		
4729 - 4755	Lime and chert		
4755 - 4802	Lime		
Total depth 4802'			

Drill-stem Tests:

No. 1, 4703-4715, Open 1/2 hour. Gas to surface in 4 minutes. Recovered 180' Mud-cut Oil, 720' Clean Oil and 1170' Salt water. Flo. Pres. 1550# to 1600# B.H.P. 1640# Shut in 20 minutes.

No. 2, 4744-4755, Open 1 hour. Weak blow. Recovered 30' drilling mud. No shows B.H.P. 350#, shut in 30 minutes.

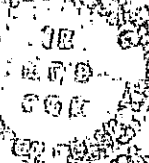
I hereby certify that the above is a true and correct log of said well as reflected by the daily drilling reports.

GRAYBOL OIL CORPORATION

By: Jack Cole  
 Jack Cole, Geologist

STATE OF OKLAHOMA, COUNTY OF TULSA, ss

Subscribed and sworn to before me this 21st day of December, 1956.



William J. Bartlett  
 Notary Public

My Commission expires July 21, 1958.

PLUGGING  
 FILE SFC 19 T 29 R 16W  
 BOOK PAGE 127 LINE 4

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