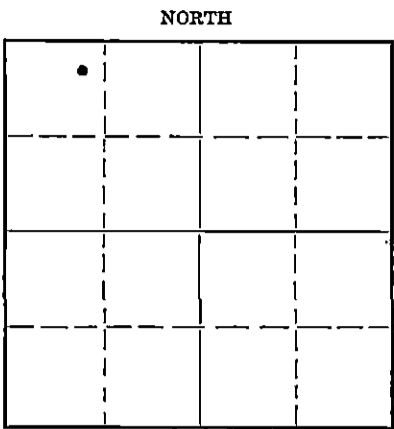


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Pratt County, Sec. 18 Twp. 29 Rge. 12 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW NW NE
Lease Owner Cooperative Refinery Assn.
Lease Name Brubaker "B" Well No. 1
Office Address Box 765, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed August 20, 1946 19
Application for plugging filed August 10, 1951 19
Application for plugging approved August 14, 1951 19
Plugging commenced August 15, 1951 19
Plugging completed August 27, 1951 19
Reason for abandonment of well or producing formation Insufficient production.
If a producing well is abandoned, date of last production August 1, 1951 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Viola Depth to top Bottom Total Depth of Well 4457 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				5 1/2"		3080'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with Chat From 4443' to 4383'
Cement 5 Sacks From 4383' to 4348'
Mudded From 4348' to 265'
Rock Bridge From 265' to 250'
Cement 15 Sacks From 250' to 215'
Mudded From 215' to 30'
Cement 10 Sacks From 30' to 0'
Filled 6 X 8 cellar to surface.

RECEIVED
STATE CORPORATION COMMISSION
AUG 29 1951 08-29-51
CONSERVATION DIVISION
Wichita, Kansas

Correspondence regarding this well should be addressed to Cooperative Refinery Assn.
Address Box 765, Great Bend, Kans.

STATE OF KANSAS, COUNTY OF BARTON, ss.
John H. Nation (employee of owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John H. Nation Supt.
Great Bend, Kans. (Address)

SUBSCRIBED AND SWORN to before me this 28th day of August, 19 51
Arthur J. Johnson Notary Public.

PLUGGING
FILE SEC 18 T 29 R 12W
BOOK PAGE 102 LINE 26

BRIDGEPORT OIL COMPANY, Inc.
914 Central Building
Wichita 2, Kansas

Well Log - - - - - Brubaker "B" #1
NW NW NE 18-29S-12W
Pratt County, Kansas

Elevation - - - - - 1906' (L&S)
Date Commenced - - - - - 7-17-46
Date Completed - - - - - 8-20-46

Rotary Tools - - - - - 0' to 4448'
Cable Tools - - - - - 4448' to 4457'

CASING RECORD:
8-5/8" casing cemented at 860' with
450 sacks cement.
5-1/2" casing cemented at 4443' with
200 sacks cement.

LOG

0	20	Shale
20	205	Sand
205	375	Red Rock
375	753	Shale & Shells
753	785	Anhydrite
785	860	Shale & Shells
860	867	Lime
867	1285	Shale & Shells
1285	1450	Salt & Shells
1450	1700	Shale & Shells
1700	1885	Lime
1885	2490	Lime
2490	2595	Lime & Shale
2595	2670	Lime
2670	2865	Shale & Lime Shells
2865	2985	Shale
2985	3005	Shale & Lime Shells
3005	3195	Lime
3195	3345	Lime & Shale
3345	3775	Lime
3775	3816	Lime & Shale
3816	4005	Lime
4005	4032	Cherty Lime
4032	4336	Lime
4336	4347	Chert & Lime
4347	4351	Shale
4351	4367	Lime & Shale
4367	4448	Lime
4448	4452	Crystalline dolomite. Good staining of free oil & gas.
4452	4457	Dolomite and chert
4457		T.D.

FORMATION TOPS - DF

Top Haegner	3672'
Top Brown Lime	3845'
Top Lansing, K.C.	3859'
Top Mississippian Lime	4295'
Top Viola	4441'

Rotary total depth 4448. Deepened 4448' to 4452'. Soft, good, coarse crystalline dolomite well stained. Estimated 25 to 50,000 cu. ft. of gas. Bailed 3-2/3 bailers oil in 2 hrs. Hole filled 120' with oil in 2 hrs; 500' with oil in 4-1/2 hrs; 900' with oil in 8 hrs. No water.

Acidized with 4400 gal. Maximum pressure 900 lbs., with 5 bbls. acid in formation. Dropped to 575 lbs at time of treatment. Pressure dropped 25 lbs. in 1 min., 50 lbs. in 5 min. Started to swab through tubing - swabbed and flowed by heads estimated 150 bbls load oil and acid water. Swabbed through tubing 80 bbls. in 6-1/2 hrs. Swabbed 37 bbls in 6 hrs. or approximately 6 bbls. per hr., cutting 10% B.S. and water. Pulled tubing and swabbed hole to bottom in 5-1/2" casing. Swabbed 45 bbls. fluid in 2-1/2 hrs. Before swabbing through casing, estimated approximately 1500' of fluid in hole. In 7 hrs., swabbed and bailed 5 bbls. fluid per hr. from bottom, estimated 25% water.

Deepened 4452' to 4454'. 50% fine, crystalline dolomite with very slight staining in few pieces. 50% dense white chert.

Deepened 4454' to 4457', total depth. 60% medium crystalline dolomite, greyish dark in color and 40% white chert with a very few pieces of real light green shale partings. Swabbed hole to bottom, and then swabbed 5 bbls. fluid per hr. for 2 hrs. Swabbed 52 bbls. fluid in 13 hrs.

Established State Physical Potential of 101 bbls. oil with 15% water, effective November 16, 1946. COMPLETE.

C O P Y

PLUGGING
 FMS SEC. 18-29-N-12W
 BOOK PAGE 10V LINE 26

RECEIVED
 AUG 14 1951
 BRIDGEPORT OIL COMPANY