

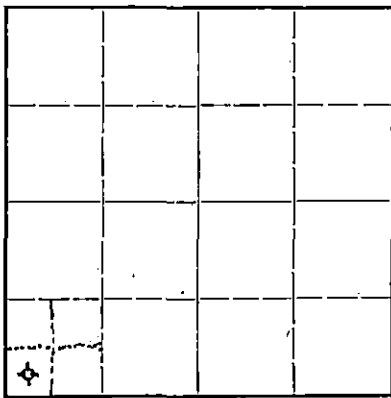
STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

WELL PLUGGING RECORD

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

PRATT County. Sec. 17 Twp. 29S Rge. 12W (E) (W)  
Location as "NE1/4NW1/4SW1/4" or footage from lines. SW-SW-SW  
Lease Owner. PLAINS EXPLORATION CO.  
Lease Name. SHEARER Well No. 1  
Office Address. 524 UNIVERSITY BLDG. DENVER 2, COLORADO  
Character of Well (completed as Oil, Gas or Dry Hole). DRY HOLE  
Date well completed. 6-28-47 19  
Application for plugging filed. 7-5-47 19  
Application for plugging approved. 7-8-47 19  
Plugging commenced. 8-1-47 19  
Plugging completed. 8-4-47 19  
Reason for abandonment of well or producing formation. DRY HOLE

If a producing well is abandoned, date of last production. 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? YES

Name of Conservation Agent who supervised plugging of this well. H. W. KERR  
Producing formation. Depth to top. Bottom. Total Depth of Well. 4590 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	750'	none
				5 1/2"	4581'	3800'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in  
introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to  
feet for each plug set.

Cement left in pipe from 4581' to 4548'

Chat from 4548' to 4501'

Plastic from 4501' to 4491'

Mud from 4491' to 340'

Rock bredge from 340' to 300'

15 sks. cement then filled with mud to 30' below bottom of cellar.

Filled to bottom of cellar with cement.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. E. E. DUNCAN  
Address. BOX 273  
STAFFORD, KANSAS

STATE OF KANSAS, COUNTY OF STAFFORD

E. E. DUNCAN (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God.

(Signature)

E. E. Duncan  
Stafford, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 6th day of AUGUST, 1947.

My commission expires

4-13-1949

20-1800-s 11-43-10M

PLUGGING  
FILE SEC 17 T 29 R 12W  
BOOK PAGE 119 LINE 2

PLAINS EXPLORATION COMPANY.

524 UNIVERSITY BUILDING

DENVER 2, COLORADO

Retesting of the Shearer #1

That the Herndon Drilling Co. completed Aug. 9, 1942 as  
a dry hole. Located SW-SW-SW of Sec. 17--T.29S--Range 12W,  
Pratt County, Kansas. Total Depth 4733'.

Retesting started by Plains Exploration Co. 5-23-47. Completed  
as dry hole 6-28-47. Contractor--Sterling Drilling Co.

CASING RECORD

Set at 8 5/8" at 750' by Herndon Drilling Co.  
Set at 5 1/2" at 4581' by Plains Exploration Co.

All measurements carried from Kelly Bushing.  
Cleaned out to 4590'--5 1/2" landed at 4581'. Cemented with 125 sacks.  
Lane Wells Electric Log Survey.

Showed top of viola 4482'--Fair porosity from 4485' to 4489'--  
Good porosity from 4492' to 4497'. Perforated with 24 shots from  
4492 1/2' to 4495 1/2'. After setting 9 hours had given up about 6 gallon  
of water per hour--Not salty. Very slight show of oil. Acidized  
with 1000 gallons. Acid chased with water--Formation broke with  
500 lbs. on gauge and gradually dropped in pressure. Finished up  
at 150 lbs. Did not go on vacuum for some time after pumping was  
stopped. After swabbing out approximately 300 bbls. of fluid,  
well was making about 6 bbl. per hour, with very slight scum, but  
some free oil. Water analysis showed viola water. Lane Wells  
plug set. Top of plug 4490'--14 shots from 4484 1/2' to 4489'.  
Test showed same fluid as lower perforations. Lane Wells plug  
drilled out, plugged back with chat and sand to 4501'. 40 gallons  
of plastic filled up to 4491 1/2'. With lower porosity covered, we  
were unable to pressure up on plastic, indicating top perforations  
taking some fluid. Then testing showed 70 gals. of fluid per hr.,  
less than 1% free oil. Dry and abandoned.

I HEREBY CERTIFY THE ABOVE RECORD IS A TRUE AND CORRECT RECORD OF  
THE DRILLERS LOG ON THIS WELL.

SIGNED

SUBSCRIBED AND SWORN TO BEFORE ME THIS 5 DAY OF July-47  
MY COMMISSION EXPIRES Aug 4-1950

NOTARY PUBLIC

