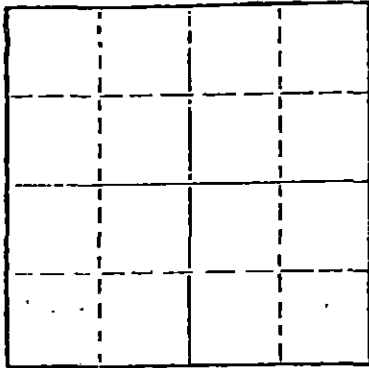


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Commission  
245 North Water  
Wichita, KS 67202

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Ford County, Sec. 1 Twp. 29 Rge. 21W (E) (W)  
Location as "NE/CNW/SW" or footage from lines C NE  
Lease Owner Halliburton Oil Producing Company  
Lease Name Ramsey #2 Well No. \_\_\_\_\_  
Office Address Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 2/16/76 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 2/25/76 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation depleted.  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Thomas  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 5082 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	530	none
				4 1/2"	5081'	2376'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Pumped 2 sacks hulls, 30 sacks cement, pushed plug to 4800', had 2000 lb. pressure. Checked hole to 4800', shot pipe at 4316', 4120', 3996', 3870', 3793769', 3673', 3602', pulled 73 joints. Pumped 8-5/8" pipe with 2 sacks hulls, 10 sacks gel and 100 sacks cement.

PLUGGING COMPLETE

3-11-76

MAR 11 1976

CONSERVATION DIVISION  
Wichita, Kansas

Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.  
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.  
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight

CHASE, KANSAS

(Address)

Subscribed and sworn to before me this 5th day of March, 19 76

Margaret Melcher  
Notary Public.

My commission expires \_\_\_\_\_



**IMPORTANT**  
 Kans. Geol. Survey request  
 samples on this well.

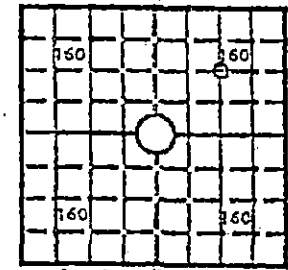
**KANSAS DRILLERS LOG**

S  
 T. 29 R. 21 E  
 W

Loc. C NE

County Ford

640 Acres  
 N



Locate well correctly

Elev.: Gr. 2353

DF 2358 KB 2367

API No. 15 — 057 — 20,081  
 County Number

Operator  
Halliburton Oil Producing Co.

Address  
117 Cameron Building Oklahoma City, Oklahoma 73106

Well No. 11A11 #2 Lease Name Halliburton/ Ramsey (number and well name changed)

Footage Location  
1320 feet from (N) 1/4 line. 1320 feet from (E) 1/4 line

Principal Contractor Slawson Drilling Co., Inc. Geologist Frank Brooks

Spud Date 8/16/75 Total Depth 5082 P.B.T.D. 5077

Date Completed 9/10/75 Oil Purchaser Not determined

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	28	530	Pozmix	375	3% C.C.
Production	7-7/8	4 1/2	10.5	5081	Pozmix	125	18% Salt.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			2	Welex	5060-5062

**TUBING RECORD**

Size	Setting depth	Packer set at
2"	5073	None

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth Interval treated
250 gal. MCA (15%), 2500 gal. (15%) NE Acid	5060-5062

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 DEC 31 1975  
 CONSERVATION DIVISION  
 Wichita, Kansas

**INITIAL PRODUCTION**

Date of first production 9/6/75 Producing method (flowing, pumping, gas lift, etc.) Swabbing

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	30	Not measured	36	N T

Disposition of gas (vented, used on lease or sold) Vented Producing interval (s) 5060-5062

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Halliburton Oil Producing Company DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 2 Lease Name Ramsey

S 1 T 29 R 21 E W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Chase Group: Limestone, slightly cherty & dolomitic			Winfield	2664
Limestones with thin shales			Council Grove Group	3125
Limestone			Wabaunsee	3457 3457-90
Shale				3490-3544
Limestone & shale			Stotler	3544 3544-3900
Massive limestones w/occasional thin shale				3900-4208
Black carbonaceous shale			Huebner	4208
			Brown Lime	4366
			Lansing	4374
Massive limestones w/occasional gray shales			BKC	4800
Limestone, slightly cherty			Ft. Scott	4924
Dark limestones & black shales			Cherokee	4940
Limestone, cherty			Mississippian	5035
Dolomite, gray-tan f.xtln-sucrosic			Dolomite	5058
<p><u>DST #1</u> 5027-82 30-60-60-60            GTS in 33 minutes. Stabilized at 27,000 CFPD. Rec. 45' SOGCM, 65' OGCM, 120' oil, 190' muddy water.</p> <p>IFP 140-180#    FFP 180-240#            ICIP 1484#    FCIP 1436#</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*D. D. Swearingen*  
 Signature  
 D. D. Swearingen  
 Production Superintendent  
 Title  
 October 17, 1975  
 Date

DRILLERS LOG

COMPANY: Halliburton Oil Producing Company  
 117 Cameron Building  
 Oklahoma City, Oklahoma 73106

LEASE NAME: Ramsey No. 2  
 C NE 1-29-21W  
 Ford County, Kansas

CONTRACTOR: Slawson Drilling Company, Inc.  
 408 One Twenty Building  
 Wichita, Kansas 67202

TOTAL DEPTH: 5082'

COMMENCED: 8-16-75

COMPLETED: 8-28-75

CASING: 521.27' 8-5/8" CSG. set at 530-27' with 375 sx

OIL STRING: 155' Jts. new 4 1/2" 10.5# (5075') set at 5081' ground level with 125 sx

0' to 537' Surface hole 12 1/4"  
 537' to 1314' Shale & Shells  
 1314' to 1353' Anhydrite  
 1353' to 1467' Shale and red beds  
 1467' to 1940' Shale  
 1940' to 2236' Shale & Lime  
 2236' to 3187' Lime and Shale  
 3187' to 3397' Shale & Lime  
 3397' to 3687' Lime & Shale  
 3687' to 3880' Shale & Lime  
 3880' to 5037' Lime & Shale  
 5037 to 5082' Miss  
 5082' RTD

RECEIVED  
 STATE CORPORATION COMMISSION  
 DEC 31 1975  
 CONSERVATION DIVISION  
 Wichita, Kansas

STATE OF KANSAS  
 COUNTY OF SEDGWICK

I, James C. Remsberg of the Slawson Drilling Company, Inc. upon  
 oath state that the above and foregoing is a true and correct copy of the log of the  
 Ramsey No. 2 well.

*Rene Stucky*  
 James C. Remsberg, by Rene Stucky

Subscribed and sworn to me on September 3, 1975

My Commission expires January 17, 1977

*Mary Lou Taylor*  
 Mary Lou Taylor

