

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

NORTH


Locate well correctly on above Section Plat

Pratt County. Sec. 22 Twp. 28 Rge. (E) 14 (W)  
 Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. 380' E. & 330' N. of Center  
 Lease Owner. Cities Service Oil Company  
 Lease Name. Brewster Well No. 1  
 Office Address. Bartlesville, Oklahoma  
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
 Date well completed. June 7, 1944  
 Application for plugging filed. June 6, 1944  
 Application for plugging approved. June 22, 1944  
 Plugging commenced. August 1, 1944  
 Plugging completed. August 5, 1944  
 Reason for abandonment of well or producing formation. No commercial oil or gas encountered.  
 If a producing well is abandoned, date of last production. 19  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. Eldon Petty  
 Producing formation. Arbuckle Depth to top. 4641 Bottom. 4675 Total Depth of Well. 4675 Feet  
 Show depth and thickness of all water, oil and gas formations. P. B. T. D. 4496'

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Barren	4641	4675	10-3/4"	491'	None
				5-1/2"	4535'	2601'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.  
 Mudded hole back to 491', set bridge at 490', dumped 20 sacks 490 to 450', mudded hole to 20' and dumped 10 sacks 20' to base of cellar.

PLUGGING  
 FILE 22 28 R 14 W  
 BOOK PAGE 120 LINE 2

STATE CORPORATION COMMISSION  
 AUG 30 1944  
 CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R. C. Hauber  
 Address. Box 751  
 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
 J. A. Deffeyes (employee of owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
 Box 751 - Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 25th day of August 1944

My commission expires March 12, 1947. [Signature] Notary Public.

Company Cities Service Oil Co. Well No. 1 Farm Browster  
 Location 330' North and 280' East of Center Sec. 22 T. 28 R. 14W  
 Elevation 1970 County Pratt State Kansas  
 Initial Prod. Dry - Plugged and Abandoned Contractor Holt Drilling Company  
 Acid None Orig. Comm. April 25, 1944  
 T. D. 4675 - P. B. Total Depth 4496' Orig. Comp. May 27, 1944

CASING RECORD:

10-3/4" @ 491' con. 344 ex bulk con.  
 5-1/2" @ 4535' con. 225 ex bulk con.

Pulled 2601' of 5-1/2" casing.

FORMATION RECORD:

soil & sand	G-100
sand & gravel	175
shale red	255
sand	400
shale red	498
shale & shells	655
shale red	1285
shale blue	1445
shale & shells	1900
lime	2185
lime & shale	2240
lime	2310
lime & shale	2625
lime broken	2695
lime & shale	3235
lime broken	3295
lime & shale	3678
lime	3718
lime broken	3805
lime	3820
lime broken	3840
lime	3870
lime & shale	3923
lime broken	3945
lime	4240
lime, shale & chert	4385
lime	4413
lime & chert	4431
lime	4447
lime, shale & chert	4478
lime	4480
cored lime & chert (rec. 4')	4485
lime & chert	4502
lime	4512
lime & chert	4525
lime	4566

cored sand & shale (rec. 10') 4576  
 sand & shale 4646  
 lime 4675 T. D.

Halliburton drill stem test 3788-99,  
 recovered 90' oil-out mud in 30 mins.

Top Arbuckle 4611'  
 Penetration 34'  
 Total Depth 4675'

Drilled cement to 4496.

Perforated 24 shots 4463-78.  
 Perforated 23 shots 3980-92.  
 124' mud and water in 1 hour.

Failed 5 bbls. water per hr./8 hrs.

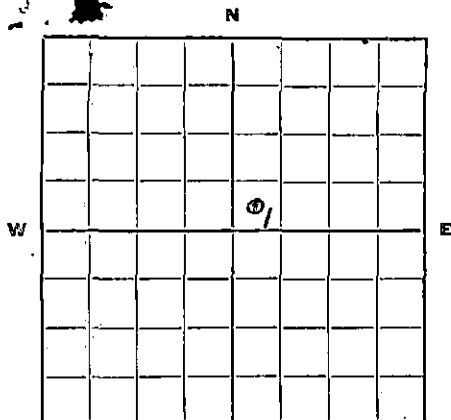
SYNO:	500'	0°
	1000'	0°
	1500'	2°
	2000'	1°
	2500'	0°
	3000'	0°
	3500'	1°

PLUGGING  
 FILE 27 280 144  
 BOOK PAGE 120 WE 18  
 STATE CORPORATION COMMISSION  
 AUG 30 1944  
 CONSERVATIVE DIV.

# MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION  
Conservation Division  
800 Bitting Building  
Wichita, Kansas

NOTICE: All questions on this form must be answered.



Locate well correctly.

Company Operating Cities Service Oil Co  
Office Address Box 751, Great Bend, Kan

County Pratt Sec. 22 Twp. 28 Rge. 14  
Farm Name Brewster Well No. 1 Field Wildcat  
Well Location 380' E. & 330' N' of Center  
Name of Producing Sand Arbuckle Total Depth 4675  
Commenced Plugging August 1, 1944 Finished Aug 5 1944

DAILY AVERAGE PRODUCTION:

Initial Production: Oil None Gas None Water 100%  
Production when Plugged: Oil - Gas - Water 100%

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned None

INFORMATION ON MATERIALS RECLAIMED FROM WELL:

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
<u>Casing</u>	<u>5 1/2"</u>	<u>2600</u>	<u>18.0</u>	<u>-</u>	<u>-</u>	<u>2600</u>	<u>18.0</u>	<u>Wise Stock</u>

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
<u>None</u>				

\* Usable, Usable with minor repairs, or junk.

Date: 8/18/44 Signed: [Signature] Dist. Supt.  
(For Operating Co.—Title)



PLUGGING  
 FIL 22 28 144  
 BOO 120 NE-8

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

**This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.**

19-6756