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4-13

API. NUMBER 15-189-21,523-0000

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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

SE NW, SEC. 36, T. 32 S, R. 37 W/EX

TECHNICIAN'S PLUGGING REPORT

3300 feet from S section line

3300 feet from E section line

Operator License # 5214

Lessee Name Lightcap "M" Well # 1

Operator: Lario Oil & Gas Company

County Stevens

Name & Address 301 S. Market

Well Total Depth 6540 212.55 feet

Wichita, KS 67202

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 1768

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Trans Pac Drilling Co. License Number 5841

Address One Main Place, Ste. 1000, Wichita, KS 67202

Company to plug at: Hour: \_\_\_\_\_ Day: 13 Month: 4 Year: 19 92

Plugging proposal received from Kasselman

(company name) Trans Pac Drilling Co. (phone) 316-265-0226

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1765'

1st plug at 3400' with 100 sx cement, 2nd plug at 1700' with 50 sx cement,

3rd plug at 800' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 7 p.m. Day: 13 Month: 4 Year: 1992

ACTUAL PLUGGING REPORT 1st plug at 3430' with 100 sx cement,

2nd plug at 1770' with 50 sx cement,

3rd plug at 700' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(if additional description is necessary, use BACK of this form.)

INVOICED

check / bill both observe this plugging.

DATE 5-4-92

Signed [Signature] (TECHNICIAN)

INV. NO. 35125

EFFECTIVE DATE: 2-11-92  
DISTRICT #  
SSA? Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL 189-21,523 - 0009 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 1 92  
Month day year

Spot SE NW Sec 36 Twp 32 S. Rg 37 East West

OPERATOR: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market  
City/State/Zip: Wichita, KS 67202  
Contact Person: Robert Miller  
Phone: 316-265-5611

3300' feet from South / West line of Section  
3300' feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Stevens  
Lease Name: Lightcap "M" Well # 1  
Field Name: Hugoton North UNNAMED

Is this a Prorated/Spaced Field? yes  no

CONTRACTOR: License # Unknown  
Name: Unknown Trans. P.C.C. Rig #2

Target Formation(s): St. Louis

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 3070' GL feet MSL

Water well within one-quarter mile: yes  no

Public water supply well within one mile: yes  no

Depth to bottom of fresh water: 200' 400'

Depth to bottom of usable water: 500' 505'

Surface Pipe by Alternate: X. 1 1800'

Length of Surface Pipe Planned to be set: None

Length of Conductor pipe required: 6500'

Projected Total Depth: St. Louis

Formation at Total Depth: St. Louis

Water Source for Drilling Operations:

X well  farm pond  other

DWR Permit #: water well drlg. contract. to obtain

Will Cores Be Taken? yes  no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:  
Oil Enh Rec Infield X. Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OWVO Disposal X. Wildcat Cable  
Seismic: # of Holes Other

If OWVO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes  no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

600' Alt. I Req.

Exp. 8/6/92

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher K95C/mer  
SPUD DATE 3-27-92 INIT. A.L.  
LENGTH SURFACE PLANNED 1800 OFS 5/4  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 4 1/2" @ 1760 CONDUCTOR  
ANHYDRITE T- 1765 B- 1768 ELEVATION  
TD 6540 FORMATION  
RAN PIPE @ DV TOOL ALT II DONE  
SX SX Y N  
Arbuckle Plug @ 2430 Ft. W/ SX  
Hug./Council @ 3400 Ft. W/ 100 SX  
Anhydrite Base @ 1700 1770 Ft. W/ 50 SX  
1/2 Base Anhy. @ 800 Ft. W/ 40 SX  
1/2, 1/2 Plug @ 700 Ft. W/ 40 SX  
Bottom Surface @ Ft. W/ SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL 6" SX (Irr. Well Pond Hauling)  
TECHNICIAN S.B. DATE 4.10.92  
TYPE OF CEMENT 60/40 S/B  
STARTING TIME : (AM/PM) DATE  
COMPLETION TIME 7: (AM/PM) DATE 4-13-92  
CEMENT COMPANY Hall