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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 189-21,469-0000

App. C N/2, SEC. 30, T 32 S, R 36 W/E

3971 feet from S section line

2678 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5208

Lease Name Arthur Taylor Unit Well # 3

Operator: Mobil Oil Corporation

County Stevens 212.87

Name & Address 2319 North Kansas

Well Total Depth 6550 feet

Liberal, KS 67901

Conductor Pipe: Size feet 70

Surface Casing: Size 8 5/8 feet 1760

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Unit Drilling & Exploration Company License Number 9137

Address P.O. Box 702500, Tulsa, OK 74136

Company to plug at: Hour: 8:45 a.m. Day: 26 Month: 1 Year: 19 91

Plugging proposal received from Cliff Roberts

(company name) Unit Drilling (phone) 918-493-7700

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1728-73'

1st plug at 2920' with 100 sx cement, 2nd plug at 1800' with 50 sx cement,

3rd plug at 900' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 10:45 a.m. Day: 26 Month: 1 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2920' with 100 sx cement,

2nd plug at 1800' with 50 sx cement,

3rd plug at 900' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by HOWCO.

(if additional description is necessary, use BACK of this form.)

INVOICED (text) did not observe this plugging.

DATE FEB 12 1991

Signed Dan Goodrow (TECHNICIAN)

INV. NO. 30702

FORM MUST BE TYPED
FORM C-12 4/90

State of Kansas **15-189-21,469-0000**
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date DECEMBER 20, 1990
month day year

APX C N2 Sec. 30 Twp. 32 S, Rg. 36 East
West

OPERATOR: License # 5208
Name: MOBIL OIL CORPORATION
Address: 2319 NORTH KANSAS
City/State/Zip: LIBERAL, KS 67901
Contact Person: RAE KELLY
Phone: (316) 626-1160

3971.2 feet from South line of Section
2678.2 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # _____
Name: WILL ADVISE ON ACO-1

County: STEVENS
Lease Name: ARTHUR TAYLOR UNIT
Field Name: WILDCAT

Well Drilled For: Well Class: Type Equipment:
Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
C-WO Disposal Wildcat Cable
Seismic: # of Holes

Is this a Prorated Field? yes no
Target Formation(s): UPPER MORROW
Nearest lease or unit boundary: 1320
Ground Surface Elevation: 3088.40 feet HSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 575'
Depth to bottom of usable water: 600'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 625'
Length of Conductor pipe required: NONE
Projected Total Depth: 6550'
Formation at Total Depth: ST. LOUIS

If C-WO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Water Source for Drilling Operations:
 well farm pond other
DWR Permit #: TO BE PERMITTED
Will Cores Be Taken? yes no
If yes, proposed zone: NA

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: NA

620' Alt. I Req.

Exp. 6/5/91

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.C.A. 25-2303 et. seq.
It is agreed that the following minimum requirements will be met:

FEB 1 1991

Pusher <u>Cliff Roberts</u>	SPUD DATE <u>1-19-90</u>	INIT. <u>CB</u>	RESERVE PIT STATUS- REMOVE FLUID <u>LINED</u>	after salt sect. <u>bbls.</u> when done <u>bbls.</u>
LENGTH SURFACE PLANNED _____	RATHOLED AHEAD? <u>Y</u>	<u>N</u> SIZE HOLE	SURFACE PIPE <u>8 3/4</u> @ <u>1740</u> CONDUCTOR <u>70</u>	ANHYDRITE T- <u>1729</u> B- <u>1773</u> ELEVATION <u>3088</u>
<u>TD 6550'</u> FORMATION <u>St. Louis</u>	RAN PIPE @ _____ DV TOOL _____	ALT II DONE _____	Arbuckle Plug @ _____ Ft. W/ _____ SX	1 Hug./Council @ <u>2920</u> Ft. W/ <u>100</u> SX
	2 Anhydrite Base @ <u>1800</u> Ft. W/ <u>50</u> SX		1/2 Base Anhyd. @ _____ Ft. W/ _____ SX	3 1/2, 1/2 Plug @ <u>900</u> Ft. W/ <u>40</u> SX
	Bottom Surface @ _____ Ft. W/ _____ SX		4 40' Plug @ <u>40</u> Ft. W/ <u>10</u> SX	RAT HOLE CIRC/W <u>15</u> SX MOUSE HOLE W/ <u>10</u> SX
	WATER WELL _____ SX (Irr. Well _____ Pond _____)		TECHNICIAN <u>DG</u> DATE <u>1-25-91</u>	HAULING _____
	TYPE OF CEMENT <u>60/40 670</u>		STARTING TIME <u>8:45</u> (AM/PM) DATE <u>1-26-91</u>	COMPLETION TIME <u>10:45</u> (AM/PM) DATE <u>1-26-91</u>
	CEMENT COMPANY <u>Howco</u>		<u>Called 1-30-91. talked to Rae Kelly</u>	