

To: 1 070663  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

4-12  
API NUMBER 15-189-21,301-0000  
C NE NW, SEC. 24, T 32 S, R 36 W/EX  
4620 feet from S section line  
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30026

Lease Name Lightfire Well # 1-24

Operator: Dantex Oil & Gas, Inc.

County Stevens 214.50

Name & Address 4321 North Central Expressway

Well Total Depth 6600 feet

Dallas, TX 75205

Conductor Pipe: Size          feet

Surface Casing: Size 8 5/8 feet 1820

Abandoned Oil Well          Gas Well          Input Well          SWD Well          D&A X

Other well as hereinafter indicated         

Plugging Contractor Gabbert Jones, Inc. License Number 5842

Address English Key Bldg., 333 East English, Suite 215, Wichita, KS 67202

Company to plug at: Hour: 10 a.m. Day: 12 Month: 4 Year: 19 89

Plugging proposal received from Bill Hawkens

(company name) Gabbert Jones, Inc. (phone) 316-263-9209

were:          to fill hole with heavy mud and spot cement through drill pipe Elevation 3041'  
Anhydrite 1790-1824'

1st plug at Chase Group with 100 sx cement, 2nd plug at 1830' with 50 sx cement,

3rd plug at 800' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Dan Goodrow  
(TECHNICIAN)

Plugging Operations attended by Agent?: All          Part          None X

Operations Completed: Hour: 1:30 p.m. Day: 12 Month:          Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 2900' with 100 sx cement,

2nd plug at 1830' with 50 sx cement,

3rd plug at 800' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement, Water well plugged with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell.  
(If additional description is necessary, use BACK of this form.)

**INVOICED** (XXXX) (if not) observe this plugging.

DATE 5-8-89

Signed Dan Goodrow  
(TECHNICIAN)

INV. NO. 24633 JUN 12 1989

\*Amended

189-21,301-0000

FORM MUST BE TYPED  
FORM C-1 12/88

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date \*3/29/89  
month day year

...C... NE NW Sec 24 Twp 32 S, Rg 36 X East West

4620' feet from South line of Section  
3300' feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 30026  
Name: Dantex Oil & Gas, Inc.  
Address: 4321 No. Central Expressway  
City/State/Zip: Dallas, TX 75205  
Contact Person: Cecil D. Gritz  
Phone: 214/528-8127

County: Stevens  
Lease Name: Lightfire Well #: 1-24  
Field Name: Unnamed

Is this a Prorated Field? ... yes X no  
Target Formation(s): Morrow/St. Louis

Nearest lease or unit boundary: 660'  
Ground Surface Elevation: 3041 surveyed feet MSL

Domestic well within 330 feet: ... yes X no  
Municipal well within one mile: ... yes X no

Depth to bottom of fresh water: 650  
Depth to bottom of usable water: 700

Surface Pipe by Alternate: X 1 ... 2  
Length of Surface Pipe Planned to be set: 1750'

Length of Conductor pipe required: 40-60'  
Projected Total Depth: 6650'

Formation at Total Depth: St. Louis  
Water Source for Drilling Operations:

X well ... farm pond ... other  
DWR Permit #: \*T89-088 ... T&W Wtr. Serv. ... Liberal

Will Cores Be Taken?: ... yes X no ... KS  
If yes, proposed zone: 420' net 11kg

\*WAS: R/C DRG., ADDED DWR PERMIT #

CONTRACTOR: License #: \*5842  
Name: \*Gabbert-Jones, Inc. - #2

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Inj ... Infield X Mud Rotary  
X Gas ... Storage X Pool Ext. ... Air Rotary  
... OWMO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWMO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

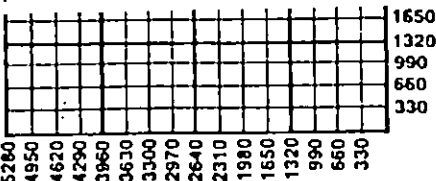
Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, total depth location: .....

Spud 3-30-89

AFFIDAVIT

PUSHER Bill Hawkins  
TD 6600' FORMATION St. Louis  
SURFACE PIPE 8 5/8" @ 1820'  
ANHYDRITE 1790' ELEVATION 3041  
STARTING TIME & DATE 10:00 a 4-12-89  
COMPLETION TIME & DATE 1:30 p 4-12-89  
Chase Group  
1st PLUG @ 2100 FT. WI 100 SX  
2nd PLUG @ 1830 FT. WI 50 SX  
3rd PLUG @ 800 FT. WI 40 SX  
4th PLUG @ 40 FT. WI 10 SX  
RAT HOLE CIRCULATED WI 15 SX  
MOUSE HOLE CIRCULATED WI 10 SX  
WATER WELL PLUGGED WI 10 SX  
CEMENT COMPANY Powell  
TECHNICIAN D.G.

RECEIVED  
STATE CORPORATION COMMISSION  
MAY - 1 1989  
CONSERVATION DIVISION  
Wichita, Kansas  
60140



Agent: \_\_\_\_\_

REMEMBER TO:

- file Drill Pit Application (form CDP-1) with Intent to Drill;
- file Completion Form ACO-1 within 120 days of spud date;
- file acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.