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To: 1 060091
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 119-20,837-0000
C W/2 NW SE, SEC. 12, T 33 S, R 26 W/EX

TECHNICIAN'S PLUGGING REPORT

Operator License # 30772
Operator: K.A. Townsend
Name & Address: P.O. Box 5661
Norman, OK 73070-5661

1980 feet from S section line
2310 feet from E section line
Lease Name Pyle Well # 3-12
County Meade 195.45
Well Total Depth 6014 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 10 3/4 feet 208

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X _____

Other well as hereinafter indicated _____

Plugging Contractor Trans-Pac Drilling, Inc. License Number 5841
Address 410 One Main Place, Wichita, KS 67202

Company to plug at: Hour: 9 a.m. Day: 1 Month: 9 Year: 19 91

Plugging proposal received from Ernest Brinkley
(company name) Trans-Pac Drilling, Inc. (phone) 316-265-0226

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1488'
1st plug at 1550' with 50 sx cement, 2nd plug at 800' with 50 sx cement,
3rd plug at 250' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 1:15 p.m. Day: 1 Month: 9 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1550' with 50 sx cement,

2nd plug at 800' with 50 sx cement,

3rd plug at 250' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 15 sx cement.

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STATE CORPORATION COMMISSION
SEP 05 1991
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel.

(If additional description is necessary, use BACK of this form.)

INVOICED
I hereby certify that I have observed this plugging.

DATE 10-16-91
INV. NO. 33373

Signed Case Morris (TECHNICIAN)

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 8-24-91

State of Kansas 15-119-20,837-0000

DISTRICT #

NOTICE OF INTENTION TO DRILL

SEAT... Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 20, 1991
month day year

Spot 15/3 East
C-12 NW SE Sec 12 Twp 33 S, Rg 26 West

OPERATOR: License # 30772
Name: K. A. TOWNSEND
Address: P.O. Box 5661
City/State/Zip: Norman, Oklahoma 73070-5661
Contact Person: K. A. TOWNSEND
Phone: 405/329-5864

1980 feet from South North line of Section
2310 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 5841
Name: TRANS-PAC DRILLING, INC.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Meade
Lease Name: Pyle Well #: 3-12
Field Name: Cash City

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield ... Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... CWVO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Lans. Marm. Chester St. Lou.
Nearest lease or unit boundary: 1650'

If OWMG: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Ground Surface Elevation: Unknown foot MSL
Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no

Directional, Deviated or Horizontal well? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: 1 ... 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: N/A

Projected Total Depth: 6000'
Formation at Total Depth: St. Louis
Water Source for Drilling Operations:
... well ... farm pond other

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SEP 05 1991
WICHITA, KANSAS

DUR Permit #: _____
Will Cores Be Taken? ... yes no
If yes, proposed zone: _____

Exp. 2/19/92

AFFIDAVIT

200' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Ernst Drivkley

SPUD DATE 8-21-91 INIT. CM

LENGTH SURFACE PLANNED _____

RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. _____ bbls. _____ when done _____ bbls.

RATHOLED AHEAD? Y _____ N _____ SIZE HOLE _____
SURFACE PIPE 1 1/2 @ 208 CONDUCTOR _____
ANHYDRITE T- 1488 B- _____ ELEVATION _____

-TD 6014 FORMATION _____

RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX _____ SX _____ Y _____ N _____

Arbuckle Plug @ _____ Ft. W/ _____ SX _____

Hug./Council @ _____ Ft. W/ _____ SX _____

Anhydrite Base @ 1550' Ft. W/ 50 SX _____

1/2 Base Anyh. @ 800 Ft. W/ 50 SX _____

1/2, 1/2 Plug @ _____ Ft. W/ _____ SX _____

Bottom Surface @ 250 Ft. W/ 50 SX _____

40' Plug @ 40' Ft. W/ 10 SX _____

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX _____

WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____

TECHNICIAN CM DATE 8-30-91

TYPE OF CEMENT 60/40 670

STARTING TIME 9: _____ (AM/PM) DATE _____

COMPLETION TIME 1:15 (AM/PM) DATE 9-1-91

CEMENT COMPANY Proctor & Knott