

124

070693

API NUMBER 15- 119-20,790-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

E/2 SE NE, SEC. 12, T 33 S, R 26 W/E

3300 feet from S section line

330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3141

Lease Name Pyle Well # 2-12

Operator: KMT Texas Petroleum Corporation

County Meade

Name & Address P.O. Box 1527

Well Total Depth 3352 feet

Duncan, OK 73534

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 206

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Red Tiger Drilling Company License Number 5302.

Address 1720 Kansas State Bank & Trust Building, Wichita, KS 67202

Company to plug at: Hour: 10 a.m. Day: 25 Month: 6 Year: 19 89

Plugging proposal received from Richard Barringer

(company name) Red Tiger Drilling Company (phone) 316-263-2371

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1950' with 50 sx cement, 2nd plug at 1000' with 50 sx cement,

3rd plug at 206' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 12:30 p.m. Day: 25 Month: 6 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 1950' with 50 sx cement,

2nd plug at 1000' with 50 sx cement,

3rd plug at 206' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

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Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.

(If additional description is necessary, use BACK of this form.)

INVOICED (If copy did not) observe this plugging.

Signed Dan Goodrow (TECHNICIAN)

DATE 7-5-89

INV. NO. 25161 6-25 SEP 11 1989

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 21 1989
month day year

E 1/2. SE 1/4 NE 1/4 Sec 12. Twp 33. S, Rg 26. X East West

3300 feet from South line of Section
330 feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 3141
Name: KMT Texas Petroleum Corp.
Address: P.O. Box 1527
City/State/Zip: Duncan, OK, 73534
Contact Person: Ken Townsend
Phone:

County: Meade
Lease Name: Pyle Well #: 2-12
Field Name: Unnamed

CONTRACTOR: License #: Not Chosen Yet
Name: Red Lion

Is this a Prorated Field? yes X no
Target Formation(s): Council Grove, Lansing,
Nearest lease or unit boundary: 330 feet Marmato
Ground Surface Elevation: 2173 feet MSL

Well Drilled For: Well Class: Type Equipment:
X oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWD ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 180 feet
Depth to bottom of usable water: 180 feet
Surface Pipe by Alternate: .. X 1 ... 2
Length of Surface Pipe Planned to be set: 200 feet
Length of Conductor pipe required: ... NONE

If OAWD; old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Projected Total Depth: 5500 feet
Formation at Total Depth: Chester
Water Source for Drilling Operations:
... well ... farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

DWR Permit #:
Will Cores Be Taken?: yes ... X no
If yes, proposed zone:

200' Alt. I Req.

NO W.W.

Spud 6-19-89

AFFIDAVIT

PUSHER Rich Barringer
TD 332 FORMATION
SURFACE PIPE 8 3/4 @ 206
ANHYDRITE _____ ELEVATION _____
STARTING TIME & DATE 12:00 a 6-25-89
COMPLETION TIME & DATE 12:30 p 6-25-89 200' of 8 3/4"
1st PLUG @ 1950 FT. W/ 50 SX
2nd PLUG @ 1009 FT. W/ 90 SX
3rd PLUG @ 240 FT. W/ 40 SX
4th PLUG @ 40 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ _____ SX
WATER WELL PLUGGED W/ _____ SX
CEMENT COMPANY BT Titan
TECHNICIAN Ranc Goodrow
60/40 poz

RECEIVED
STATE CORPORATION COMMISSION
JUN 29 1989
CONSERVATION DIVISION
Wichita, Kansas
J within

5280	1650
4950	1320
4620	990
4290	660
3960	330
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

33
26W