

To: 1 060797
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-119-20,726-0000
NE NE SW, SEC. 32, T 33 S, R 26 (W)K
2310 feet from S section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5171
Operator: TXO Production Corp.
Name & Address 155 N. Market, Suite 1000
Wichita, KS 67202

2970 feet from E section line
Lease Name Ediger "D" Well # 1
County Meade 193.86
Well Total Depth 5965 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1390

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Clarke Oilfield Services License Number 5105

Address 107 Fowler, Medicine Lodge, KS 67104

Company to plug at: Hour: 3:30 pm Day: 6 Month: February Year: 19 86

Plugging proposal received from Jerry Pritchert

(company name) TXO (phone) 316-269-7600

were: 4 1/2" at 5951' PBTD 5920' Perfs at 5832-38'; 5800-12'; 5862-66'; 5901-09'

1st plug sand back to 5749' and dump 4 sx cement on top of sand through bailer
2nd plug squeeze well with 3 sx hulls, 15 sx gel, 70 sx cement, 15 sx gel, 1 sack hulls,
release 8 5/8" rubber plug and pump 100 sx cement

Plugging Proposal Received by Richard W. Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 4:30 pm Day: 6 Month: February Year: 19 86

ACTUAL PLUGGING REPORT 1st plug sanded back to 5749' and dumped 4 sx cement on top of
sand through bailer, 2nd plug squeezed well with 3 sx hulls, 15 sx gel, 70 sx cement, 15 sx
gel, 1 sack hulls and 100 sx cement.

Maximum pressure 400 psi and shut in 400 psi

Remarks: Recovered 4750' 4 1/2" casing. Used 50/50 Pozmix 2% gel by Dowell
(If additional description is necessary, use BACK of this form.)

INVOICED
Observe this plugging

RECEIVED
STATE CORPORATION COMMISSION
Signed Paul A. Luthi
(TECHNICIAN)

DATE FEB 11 1986

FEB 10 1986

2-10-86

INV. NO. 12517