

To: 1 070048
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 119-20,971-0000
C SW- , SEC. 17, T 32 S, R 30 W/E
1320 feet from S section line
3960 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 4243

Lease Name Roehr Well # 1-17

Operator: Cross Bar Petroleum, Inc.
Name & Address 151 N. Main, Ste. 630
Wichita, KS 67202-1407

County Meade 188.50

Well Total Depth 5800 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1715

Abandoned Oil Well Gas Well Input Well SWD Well O&A X

Other well as hereinafter indicated

Plugging Contractor Abercrombie RTD, Inc. License Number 30684

Address 150 N. Main, Ste. 801, Wichita, KS 67202-1383

Company to plug at: Hour: 6 a.m. Day: 17 Month: 11 Year: 19 96

Plugging proposal received from Gary Fisher

(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at Hugoton/Council Grove with 100 sx cement,

2nd plug at 1730' with 50 sx cement, 3rd plug at 860' with 50 sx cement,

4th plug at 40' with 10 sx cement, 5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Bill Johnson
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 11:30 a.m. Day: 17 Month: 11 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 3400' with 100 sx cement,

2nd plug at 1730' with 50 sx cement,

3rd plug at 860' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

I (Name) did not observe this plugging.

Signature [Handwritten Signature]
(TECHNICIAN)

DATE NOV 21 1996

REF. NO. 47014

11-20-96
W OZ NOV 21 1996
11:00 AM
GENERAL INVESTIGATIVE DIVISION

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 9-28-96

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 119-20,971-0000 FORM MUST BE SIGNED

SGA? ... Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ..09 ..30 ..96..... Spot East
month day year C - SW/4 Sec ..17. Twp ..32. S, Rg ..30.. West

OPERATOR: License #4243.....
Name: CROSS BAR PETROLEUM, INC.
Address:151 N. MAIN, SUITE 630.....
City/State/Zip: ...WICHITA, KS 67202-1407.....
Contact Person: ...JO ANN THADEN.....
Phone:316-265-2279.....

CONTRACTOR: License #:30684.....
Name:ABERCRIMBIE RTD, INC.....

Well Drilled For: Well Class: Type Equipment:
...X Oil ... Enh Rec ... Infield .X. Mud Rotary
...X Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ...X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ..X. no
If yes, true vertical depth:.....
Bottom Hole Location.....

Exp. 3/23/97

AFFIDAVIT

520' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

..... 1320..... feet from South/ North line of Section
..... 1320..... feet from East West line of Section
IS SECTION X REGULAR _____ IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County:MEADE.....
Lease Name: ...ROEHR Well #:1-17.....
Field Name:WILDCAT.....
Is this a Prorated/Spaced Field? yes ..X. no
Target Formation(s):MISSISSIPPIAN/ST. LOUIS...
Nearest lease or unit boundary: 1320'.....
Ground Surface Elevation: .. 2770..... feet MSL
Water well within one-quarter mile: ..X. yes ... no
Public water supply well within one mile: ..X. yes ... no
Depth to bottom of fresh water: 280' 480'.....
Depth to bottom of usable water: 280' 500'.....
* Surface Pipe by Alternate: ..X. 1 2
Length of Surface Pipe Planned to be set:1700'.....
Length of Conductor pipe required: 30' - 0'.....
Projected Total Depth:5800'.....
Formation at Total Depth:ST. LOUIS.....
Water Source for Drilling Operations:
... well farm pond ..X. other

Will Cores Be Taken?: yes ..X. no
If yes, proposed zone:

* ALT 1 ONLY IN MEADE CO.

971

Pusher Gary Fisher

SPUD DATE 11-4-96 INIT Sim

LENGTH SURFACE PLANNED 1700'

RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y _____ N _____ SIZE HOLE _____
SURFACE PIPE @ _____ CONDUCTOR _____
ANHYDRITE T- B- _____ ELEVATION _____

TD 5800 FORMATION Meap

RAN PIPE 8 3/8" @ 1715 DV TOOL _____ ALT II DONE _____
SX _____ SX _____ Y _____ N _____

Arbuckle Plug @ _____ Ft. W/ _____ SX

Hug./Council @ 3400 Ft. W/ 100 SX

Anhydrite Base @ _____ Ft. W/ _____ SX

1/2 Base Anyh. @ 8100 Ft. W/ 50 SX

1/2, 1/2 Plug @ _____ Ft. W/ _____ SX

Bottom Surface @ 1730 Ft. W/ 50 SX

40" Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL 100 SX (Irr. Well _____ Pond _____)
Hauling _____

TECHNICIAN _____ DATE _____

TYPE OF CEMENT 60 40 60 67 68

STARTING TIME 6:06 (AM/PM) DATE 11-17-96

COMPLETION TIME 11:30 (AM/PM) DATE 11-17-96

CEMENT COMPANY Allman