

1100205

TO:

3-5

API NUMBER 15- 129-20840-0000 Docket D-26961

STATE CORPORATION COMMISSION

NW NE NW, SEC. 21, T 32 S, R 43 W

CONSERVATION DIVISION - PLUGGING SECTION 330 FEET FROM NORTH SECTION LINE

WICHITA STATE OFFICE BLDG., 130 S. MARKET 1650 FEET FROM WEST SECTION LINE

WICHITA, KANSAS 67202

LEASE NAME SAUNDERS TRUST WELL # 2-21

TECHNICIAN'S PLUGGING REPORT

COUNTY MORTON 160.06

OPERATOR LICENSE # 3871

WELL TOTAL DEPTH 4925 FEET

OPERATOR: HUGOTON ENERGY CORP.

PRODUCTION CSG: SIZE 4 1/2" FEET 4924' W/250 SX

NAME AND 301 N MAIN ST. SUITE 1900

SURFACE CSG 9 5/8" FEET 1653'

ADDRESS WICHITA, KS 67202

ABANDONED OIL WELL  GAS WELL  INPUT WELL  SWD WELL  D/A

OTHER WELL AS HEREINAFTER INDICATED \_\_\_\_\_

PLUGGING CONTRACTOR MIKE'S TESTING LICENSE NUMBER 31529

ADDRESS P.O. BOX 467 CHASE KS. 675214 -0209

COMPANY TO PLUG AT: HOUR: 11:30 DAY: 5 MONTH: 3 YEAR: 1998

PLUGGING PROPOSAL RECEIVED FROM MIKE KELSO

(COMPANY NAME) MIKE'S TESTING (PHONE) 316-938-2943

WERE: TO MIX 300# HULLS THEN 10 SXS. GEL FOLLOWED BY 50 SXS.

CEMENT THEN MIX 15 SXS. GEL FOLLOWED BY 175 SXS. CEMENT.

PLUGGING PROPSAL RECEIVED BY: STEVE MIDDLETON

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL  PART  NONE

OPERATIONS COMPLETED: HOUR: 12:30PM DAY: 5 MONTH: 3 YEAR: 1998

ACTUAL PLUGGING REPORT MIXED 300# HULLS THEN 10 SXS. GELL AT 500 PSI

FOLLOWED BY 50 SXS. CEMENT THEN 15 GELL AT 500 PSI

TOPPED OFF WITH 175 SXS. CEMENT AT 500 PSI SHUT IN AT 300 PSI

MAX PRESSURE 700 PSI

Bottom plug: sanded up to 3959' w/4 sxs cement. CIBP at 4700'

Perfs at 4788-4806, 4023-4030'

REMARKS: USED 60/40 POZ 6% GEL BY ALLIED. RECOVERED 2800' OF 4 1/2" CASING.  
(IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

I (DID) OBSERVE THIS PLUGGING.

1998 MAR 13 12:12  
RECEIVED  
KANSAS CORP COMM

SIGNED Ray G. Lintan  
(TECHNICIAN) FORM CP-2/3

**INVOICED**

DATE 3-20-98

INV. NO. 50281

3-13-98

Handwritten initials