

15-161-2022-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Pratt County. Sec. 15 Twp. 28S Rge. 14W E/W
Location as "NE/CNW 1/2 SW 1/2" or footage from lines C NE SE

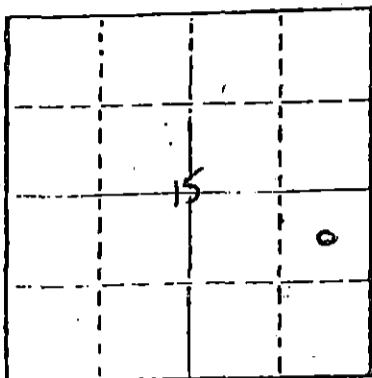
Lease Owner Texas Energies, Inc.
Lease Name Woolflok Well No. 1
Office Address 306 Bank of the Southwest Bldg, Amarillo, Texas
Character of Well (Completed as Oil, Gas or Dry Hole) _____

Date Well completed _____ 19____
Application for plugging filed _____ 5-8- _____ 1979
Application for plugging approved _____ 5-10 _____ 1979
Plugging commenced _____ 5-24 _____ 1979
Plugging completed _____ 5-28 _____ 1979
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Bill Owens
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4280
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

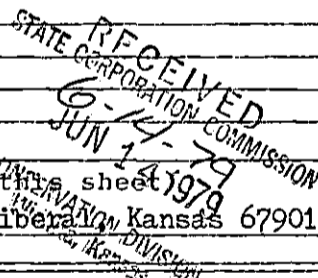
OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	422	none
				4 1/2	4278	2633

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set,

Pump 35 sks. of cement @ 3375
Pump 40 sks. of cement @ 480 to 380
Put 12 sks. of cement @ 40 to 4



(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sargent's Casing Pulling Ser. Box 506 Liberal Kansas 67901

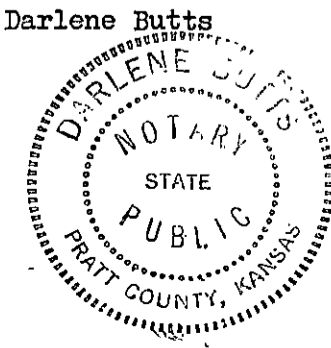
STATE OF Kansas COUNTY OF Pratt, ss.
Lloyd E. Geoffroy, Jr. (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
(Address) _____

SUBSCRIBED AND SWORN TO before me this 13 day of June, 1979

Darlene Butts
Notary Public.

My commission expires April 23, 1983



Operator Texas Energies, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #1	Lease Name Woolfolk	Gas
S 15 T 28 R 14 E W Pratt County		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
B. Florence DST #1 Rec. 30' mud, SIP 780-750, FP 20-30	2413 2430	2460	Herington Ft. Riley Wreford Tarkio Emporia Topeka Hebner	2144 2321 2466 3088 3148 3300 3758
Red Eagle DST #2 Rec. 120' MW, SIP 940#, FP 30-80	2769 2774	2809	Toronto Douglas Brown Lime Lansing	3781 3806 3916 3936
DST #3 Rec. 10' mud, SIP 36#, FP 20-20	2904	2965		
Indian Cave DST #4 Rec. 5' mud, SIP 930-820, FP 15-15	2920 2957	3090	Ran Welex Radiation Guard Log	TD to 2100'
Howard DST #5 Rec. 150' MW, SIP 1080-1040, FP 30-90.	3234 3229	3290	Welex Density Log	TD to 2,100
Topeka DST #6 Rec. 1620' SW, SIP 1280-1280, FP 60-810	3300			
Lansing DST #7 30-30-60-30 GTS 5" stabilized @ 411 mcf in 15" on second flow. Rec. 15' GCM, SIP 1440-1440, FP 80-60.	3936 3954	3984		

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 10 1979
 CONSERVATION DIVISION
 Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>[Signature]</i>
	Signature
	Title
	2-27-74
	Date