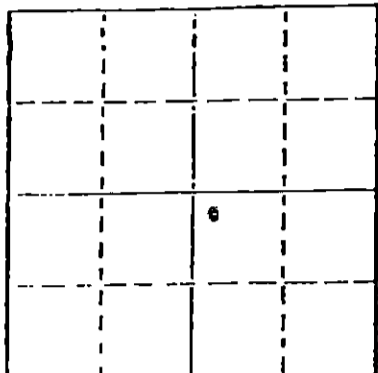


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202



Ford County, Sec. 20 Twp. 29S Rge. 22 E/W  
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{2}$ " or footage from lines  
75' SE/NW NSE4 S $\frac{57}{4}$

Lease Owner St. Joe Petroleum (U.S.) Corporation  
Lease Name ELLIS Well No. 1-A  
Office Address P.O. Drawer 296, Midland, Texas 79701  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry hole

Date Well completed April 19, 1978  
Application for plugging filed April 21, 1978  
Application for plugging approved 19  
Plugging commenced April 25, 1978  
Plugging completed April 29, 1978  
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas  
Producing formation None Depth to top Bottom Total Depth of Well 5360'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	356'	
				4 1/2"	5355'	3428'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

25 sacks of Class "A" cement at 5000'  
50 sacks of Class "A" cement from 308' to 406' 10 sacks to cap surface.

STATE CORPORATION COMMISSION

MAY 21 1978

6-21-78

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lillard and Wilson, Inc.  
P. O. Box 962, Woodward, Okla. 73801

STATE OF Oklahoma COUNTY OF Oklahoma, ss.  
Plains Resources Inc. ~~(employee of owner) or (owner) or operator~~  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John B. Kennedy

Plains Resources Inc. Okla. City  
2502 First National Center, 73102

SUBSCRIBED AND SWORN TO before me this 16th day of June, 1978

Joyce M. Lavers  
Joyce M. Lavers Notary Public.

My commission expires April 8, 1981

**IMPORTANT**  
 Kans. Geo. Survey request  
 samples on this well.

**KANSAS DRILLERS LOG**

S. 20 T. 29 R. 22 <sup>8</sup>/<sub>W</sub>

Loc. 75' SE/NW SE

County Ford

API No. 15 — 057 — 20,116  
County Number

Operator  
Plains Resources, Inc.

Address  
2502 First National Center Okla City, Okla 73102

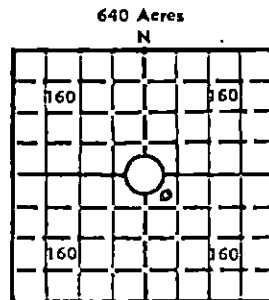
Well No. #1-A Lease Name Ellis

Footage Location 330' feet from (N) (S) line 330' feet from (E) (W) line

Principal Contractor H-30 Drilling Co. Geologist John P. Dowds

Spud Date 3-5-78 Total Depth 5360' P.B.T.D. 5300'

Date Completed 4-19-78 Oil Purchaser



Elev.: Gr. 2479'

DF KB 2487'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 3/4	8 5/8	14	355'	Class "A" Portland	300	3% Cal-chloride
Production Casing	7 5/8	4 1/2	10 1/2	5355'	Class "A" Portland	175	3% Cal-chloride

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

Size	Setting depth	Packer set at
N/A		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
N/A	

**INITIAL PRODUCTION**

Wichita, Kansas

Date of first production <u>N/A</u>		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator

Well No.

#1-A

Lease Name

ELLIS

Dry Hole

S 20 T 29 S R 22 W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and sand	Surface	602'	Cretaceous	
Anhydrite	602	612		
Shale and sand	612	1450		
Anhydrite and shale	1450	1505	Stone Corral	
Gypsum, shale, anhydrite, salt	1505	2705	Permian	
Dolomite and limey dolostones	2770	2900	Chase Group	
Limestone and shale	3126		Council Grove	
Limestone	3340		Neva	
Limestone and shale	3700		Tackio	
Shale	4376		Heebner	
Limestone and shale	4554	5017	Lansing/Kansas City	
Limestone	5028		Marmaton	
Sand and Conglomerate (S.O.&G)	5260		Morrow	
Mississippian Lime (S.O. & G)	5280		Spergen	
Total Depth	5355		Mississippian	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*John D. Kennedy*  
Signature

Vice President

Title

6-19-78

Date