

ORIGINAL

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Texaco Inc.

API NO. 5-077-20,785-00-00

ADDRESS Box 2420

COUNTY Harper

Tulsa, Ok 74102

FIELD Will-Tex

**CONTACT PERSON T. E. Jackson

PROD. FORMATION Miss Li

PHONE 316-792-3676

LEASE C. D. Williams

PURCHASER Western Crude

WELL NO. 3

ADDRESS 704 N Main

WELL LOCATION NE SE SE

Ada, Oklahoma

990 Ft. from FSL Line and

DRILLING Cimarron Operating Co.

330 Ft. from FEL Line of

CONTRACTOR

ADDRESS 2601 NW Exp.

the SE 1/4 SEC 9 TWP. 35 S RGE. 5 W

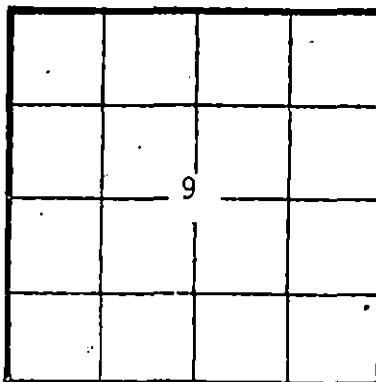
Okla. City, Ok 73112

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 5265' PBTD 5148'

SPUD DATE 3/30/82 DATE COMPLETED 5/5/82

ELEV: GR _____ DF _____ KB 1232'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS ALL

Amount of surface pipe set and cemented 553' DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I, B. A. Batson

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Ass't Dist Manager (FOR) ~~(OF)~~ TEXACO INC.

OPERATOR OF THE C. D. Williams LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF May, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

9-7-90

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF May, 19 82

SEP 7 1990

(S) B. A. Batson
B.A. BATSON

[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: January 26, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	1122		
Shale	1122	2920		
Shale-Sand	2920	3755		
Shale	3755	4270		
Lime-Shale	4270	4710		
Lime	4710	4882		
Lime-Shale	4882	5010		
Lime	5010	5115		
Lime-Shale	5115	5265'	Total Depth	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4	8-5/8	24	562	Class "A"	400	3% cc
Production	7-7/8	5-1/2	14	5265	50/50 Poz	460	10% Salt; 3/4# CFR 5# Gil/sk

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2"	5188-94'
TUBING RECORD			Size	Setting depth	Packer set at
			2	1/2"	4994-5106

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2100 bbl fresh wtr	4994-5106

Date of first production 5-1-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 39.4
RATE OF PRODUCTION PER 24 HOURS	Oil 52 bbls. Gas Trace MCF Water % 118 bbls. Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4994-5106