

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ... 5004
Name ... Vincent Oil Corporation
Address ... 125 N. Market, Suite 1110
City/State/Zip ... Wichita, Kansas ... 67202

Purchaser.....

Operator Contact Person
Phone ... 316-262-3573

Contractor: License # 5107
Name ... H-30 Drilling, Inc.
Wichita, Kansas 67202

Wellsite Geologist... Larry Friend
Phone..... (316) 265-2228

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

7-03-87..... 7-12-87.. ...7-13-87....
Spud Date Date Reached TD Completion Date

4513.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 408 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-..... 151-21,843-00-00

County..... Pratt
75' S of
C SE SW Sec. 26 Twp. 28 Rge. 12 East West

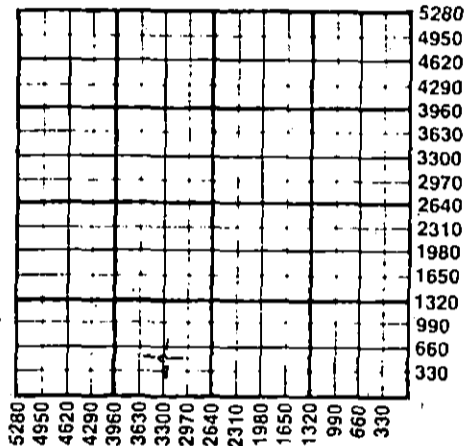
585 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name..... Megaffin..... Well #... J.....

Field Name.....

Producing Formation.....

Elevation: Ground..... 1863..... KB..... 1868.....
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #... T87-277.....

Groundwater... 585 Ft North from Southeast Corner
(Well) ... 3300 Ft West from Southeast Corner of
Sec 26 Twp 28S Rge 12 East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Richard A. Hiebsch
Title..... Vice President..... Date .. 7-15-87.....

Subscribed and sworn to before me this ... 15th day of ... July ...
1987.....
Notary Public..... Julie K. Stout

Date Commission Expires..... 7-23-89..... JUL 23 1987



7-23-87
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE CORPORATION COMMISSION
(Specify)

Sec. 26 Twp. 28S Rge. 12W

Operator Name Vincent Oil Corporation Lease Name Megaffin Well # 1

Sec. 26 Twp. 28S Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken		Formation Description	
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
DST #1 3593-3673	30" 45" 30" 45"	Name	Top Bottom
1st open: Weak blow increasing to fair		Onaga Shale	2661 (- 793)
2nd open: Strong blow		Stotler Lmst.	2862 (- 994)
Rec. 183' Slightly mud cut water w/spt oil on top/tool		Topeka Lmst.	3186 (-1318)
2' Gas cut foamy watery mud		Topeka Poro.	3346 (-1478)
IFP 35-35#	FFP 82-82#	Heebner Shale	3554 (-1686)
ISIP 1311#	FSIP 1299#	Toronto	3572 (-1704)
BHT 115 F		Douglas Shale	3588 (-1720)
DST #2 4032-4122	45" 60" 45" 60"	Brown Lmst.	3734 (-1866)
1st open: Weak blow throughout		Lansing	3747 (-1879)
2nd open: Weak blow throughout		Swope Lmst.	4035 (-2167)
Rec. 55' Drilling mud with scum of oil		B/Kansas City	4131 (-2263)
IFP 47-47#	FFP 71-71#	Mississippian	4189 (-2321)
ISIP 822#	FSIP 636#	Kinderhook Sh	4306 (-2438)
BHT 119 F		Viola	4396 (-2528)
DST #3 4138-4215	30" 60" 60" 90"	Simpson Sand	4494 (-2626)
1st open: Strong blow		LTD	4510 (-2642)
2nd open: Strong blow, GTS in 28 min.			
Gauged: stab. rate 5.60 MCFG in 60 min. 1/4" choke			
Rec. 50' Gas cut mud			
IFP 40-40#	FFP 50-50#		

RELEASED

AUG 16 1988

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	28	408	Lite	150	3% C.C.
					Common	100	2% Gel
							3% C.C.

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer at	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

FROM CONFIDENTIAL

METHOD OF COMPLETION

Production Interval

- Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____
 Used on Lease Dually Completed _____
 Commingled _____

DST #3 continued

ISIP 811# FSIP 1034#
BHT 122°F

DST #4 4212-4235 30" 45" 45" 60"
1st open: Strong blow
2nd open: Strong blow
Rec. 1550' Gas in pipe
 35' Gas cut mud with tract of oil
IFP 47-47# FFP 59-59#
ISIP 319# FSIP 343#
BHT 122°F

DST #5 4291-4409 45" 60" 45" 60"
1st open: Weak blow
2nd open: Weak blow, increasing
Rec. 30' Drilling mud
IFP 71-71# FFP 82-82#
ISIP 153# FSIP 165#
BHT 123°F

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

JUL 27 1987

RELEASED

AUG 16 1988

FROM CONFIDENTIAL