

PE  
SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5004 EXPIRATION DATE 6-30-84

OPERATOR Vincent Oil Corporation API NO. 15-151-21,383-00-00

ADDRESS 1110 KSB Bldg., 125 N. Market COUNTY Pratt

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Ruth Benjamin PROD. FORMATION \_\_\_\_\_

PHONE (316) 262-3573  Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Hamm

ADDRESS \_\_\_\_\_ WELL NO. #1

WELL LOCATION SW SE 26-28S-12W

DRILLING Wheatstate Drilling 1980 Ft. from east Line and

CONTRACTOR \_\_\_\_\_ 660 Ft. from south Line of

ADDRESS Box 329 the SE (Qtr.) SEC 26 TWP 28 RGE 12 (W).

Pratt, Kansas 67124

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4450' PBTD \_\_\_\_\_

SPUD DATE 12-9-83 DATE COMPLETED 1-24-84

ELEV: GR 1867' DF 1877' KB 1879'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 421' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard A. Hiebsch, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6<sup>th</sup> day of April, 19 84.



Ruth N. Benjamin  
(NOTARY PUBLIC)  
Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

APR 16 1984  
4-16-84  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO  
OPERATOR

Vincent Oil Corporation LEASE NAME #1 Hamm

SEC 26 TWP 28S RGE 12W

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Electric	Log Tops:
Check if samples sent Geological Survey.			Onaga	2684 (- 805)
			Wabaunsee	2736 (- 857)
			Stotler	2881 (-1002)
Clay, Sand	0	225	Tarkio	2936 (-1057)
Gray Shale, Red Bed	225	360	Severy	3176 (-1297)
Shale, Red Bed	360	890	Topeka	3204 (-1325)
Red Bed, Shale	890	1232	Heebner	3574 (-1695)
Shale	1232	1860	Totonto	3591 (-1712)
Shale, Lime	1860	2110	Douglas	3608 (-1729)
Lime, Shale, T.D.	2110	4450	Brown Lime	3751 (-1872)
			Lansing	3766 (-1887)
			Base K.C.	4148 (-2269)
			Marmaton	4172 (-2293)
			Mississippian	4202 (-2323)
			Chert	
			Mississippian	4230 (-2351)
			Lime	
			Kinderhook	4332 (-2453)
			LTD	4398
DST #1: 4151' - 4223'; 30,60,60,75.			1st open - strong blow; 2nd open strong blow, gas to surface/30"; gauged 25,100 CF/day stabilized Recovered: 120' mud.	IFP 39 - 49# ISIP 1457# FFP 49 - 49# FSIP 1457# BHT 126° F
DST #2: 4204 - 4240; 30,60,60,70.			1st open - strong blow; 2nd - Gas to surface 35" Gauged: 45"/16.7 MCF; 55"/15.4 MCF; 65"/12.5 MCF Recovered 20' mud:	IFP 29 - 29# ISIP 1487# FFP 29 - 39# FSIP 1508#

RELEASED  
FEB 06 1955  
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8-5/8"	23#	435'	Class H	275	3% CC
Prod. Casing	7-7/8"	4-1/2"	10-1/2#	4445'	Class H	150	10% salt, .6% Halad S

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	1/2" jets	4204'-12'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals. 15% MCA 1500 gals. 7 1/2% HCl	4204'-12'
30,000 gals. crosslinked KCL w/38,000# 16/30 sand.	4204'-12'
1000 gals. 15% NE Acid 2000 gals. 7 1/2% NE Acid.	4204'-12'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Shut-in gas well MCF	Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

15-151-21383-DD-00



# LATEROLOG

DRESSER

GAMMA RAY

NEUTRON

FILE NO.	Company	VINCENT OIL CORPORATION	
API NO.	Well	HAMM NO. 1	
1515121383	Field	WILDCAT	
FINAL PRINT	County	PRATT	State KANSAS
	Location:	C-9W-9E	
		Sec 26	TWP 28S R9E 12W
	OTHER SERVICES	COL-CN-GR-CAL	

PERMANENT DATUM	GROUND LEVEL	ELEV.	1867	ELEVATIONS
LOGGING MEASURED FROM	K.B.	12	FT. ABOVE P.O.	KB 1879
DRILLING MEASURED FROM	KELLY BUSHING			DF
				GL 1867

DATE	12/17/83		
RUN	1		
SERVICE ORDER	32060		
DEPTH-DRILLER	4400		
DEPTH-LOGGER	4398		
BOTTOM LOGGED INTERVAL	4397		
TOP LOGGED INTERVAL	380		
CASING - DRILLER	8 5/8	435	
CASING - LOGGER	435		
BIT SIZE	7 7/8		
TYPE FLUID IN HOLE	PREMIX/CHEMICAL		
DENSITY AND VISCOSITY	9.1	44	
PH AND FLUID LOSS	7.0	37	
SOURCE OF SAMPLE	FLOWLINE		
RM AT MEAS. TEMP.	.298	70	
RMF AT MEAS. TEMP.	.223	70	
RMC AT MEAS. TEMP.	.372	70	
SOURCE OF RMF / RMC	M	M	
RM AT BHT	.177	118	
TIME SINCE CIRCULATION	2 HRS.		
MAX. REC. TEMP. DEG. F	118		
EQUIP. NO. / LOC.	HL 6340	GREAT BEND	
RECORDED BY	DIRK BECKER		
WITNESSED BY	PAUL HAGEMEIER		

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 30 1983  
CONSERVATION DIVISION  
Wichita Kansas