

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5303
Name Canaday Oil Corporation
Address 920 No. Tyler
City/State/Zip Wichita, Ks. 67212

Purchaser Clear Creek
McPherson, Ks.

Operator Contact Person G. E. Canaday
Phone 316 722-3840

Contractor: License # 5864
Name Lobo Drilling

Wellsite Geologist Re-entry, no geologists
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Energetics, Inc.
Well Name Skiles #1
Comp. Date 1/16/84 Old Total Depth 4788

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/16/88 1/17/88 1/29/88
Spud Date Date Reached TD Completion Date
4788 4730
Total Depth PBTD
Conductor Pipe 13 3/8" @ 317'
Amount of Surface Pipe Set and Cemented at 101.7 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
A/I I

API NO. 15-151-21,373-A

County Pratt

SE SE SW Sec. 30 Twp. 28 Rge. 12 East West

330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

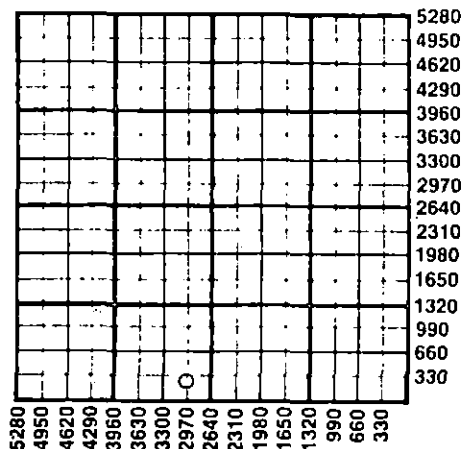
Lease Name Skiles Well # 1

Field Name Wildcat Skiles

Producing Formation Viola

Elevation: Ground 1910 KB 1915

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) I & M Water Serv. Hauled
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

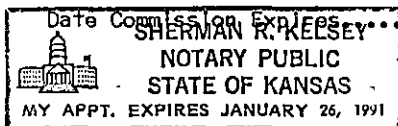
Signature G. E. Canaday

Title President Date 2-28-88

Subscribed and sworn to before me this 28th day of FEB 1988

Notary Public Sherman R. Kelsey

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
7-11-88



7-11-88 CONSERVATION DIVISION
Wichita, Kansas

Sec. 28 Twp. 28 Rge. 12 W

SIDE TWO

Operator Name Canaday Oil Corp Lease Name Skiles Well # 1

Sec. 30 Twp. 28 Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

No Drill stem tests or cores. Re-entry of previously drilled hole.

Name Top Bottom

Lansing	3860 (-1945)	
Mississippian	4318 (-2403)	
Viola	4470 (-2555)	
Simpson	4587 (-2672)	
Arbuckle	4715 (-2800)	
Total Depth	4788	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		13 3/8"		317 ft.			
Surface		8 5/8"		1017			
Above two strings of pipe set when well was originally drilled in 1984							
Production	7 7/8'	4 1/2"	10 1/2#	4777 ft.	50-50 Poz	250	18% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
Four (4)	4472 to 4482			500 gallons acid		4472-82	
TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
2 3/8	4522	none					
Date of First Production	Producing Method						
2-7-88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	35 Bbls	TSTM MCF	2 Bbls		38		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4472-4482.....
 Used on Lease Dually Completed
 Commingled