

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 08194 EXPIRATION DATE 6/84

OPERATOR: Energetics, Inc. API NO. 15 - 151 - 21,373 - 60 - 00

ADDRESS: 116 Inverness Drive East COUNTY Pratt  
Englewood, Colorado 80112 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Ed Leith PROD. FORMATION \_\_\_\_\_  
 PHONE 316 - 265-3491 Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE Skiles

ADDRESS \_\_\_\_\_ WELL NO. #24-4-30

DRILLING Big Springs Drilling, Inc. WELL LOCATION SE SE SW  
 CONTRACTOR ADDRESS P.O. Box 8287 - Munger Station 330 Ft. from south Line and  
Wichita, Kansas 67208 2310 Ft. from west Line of  
the SW (Qtr.) SEC30 TWP28S RGE12W (W).

PLUGGING: Halliburton Services WELL PLAT \_\_\_\_\_ (Office Use Only)  
 CONTRACTOR 7800 E. Orchard Rd., Suite 360 KCC   
 ADDRESS Englewood, Colorado 80110 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 4788' PBD \_\_\_\_\_

SPUD DATE 1-2-84 DATE COMPLETED 1-16-84

ELEV: GR 1910' DF 1912' KB 1915'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

|  |  |  |  |
|--|--|--|--|
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

Amount of surface pipe set and cemented 317' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K. G. Cervenka, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*K. G. Cervenka*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of February 1984

RECEIVED  
 STATE CORPORATION COMMISSION  
3-2-84 MAR 02 1984  
*Caroline K. Hart*  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/7/87  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 Caroline K. Hart  
 3862 E. Costilla Ave.  
 Littleton, CO. 80122

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Energetics Operating Co. LEASE NAME Skiles SEC 30 TWP 28S RGE 12W (W)  
 WELL NO #24-4-30

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc.   | Top                         | Bottom                 | Name | Depth |
|---|-----------------------------|------------------------|------|-------|
| <p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input type="checkbox"/></p> <p><u>DRILLERS LOG</u></p> <p>Clay &amp; Sand<br/>Shale<br/>Shale &amp; Lime<br/>RTD</p> <p>DST #1: 4470 - 4483', 13' anchor<br/>Test times: 17 - 28 - 90 - 180<br/>IFP 42, 42; ISIP 1448; FFP 42, 69;<br/>FSIP 1544. Recovered 4140' gas in pipe, 130' heavy oil &amp; gas cut mud.</p> <p>DST #2: 4358 - 4380'<br/>Test times: 30 - 60 - 60 - 120<br/>IEP 53, 75; FFP 56, 25; ISP 78, 75;<br/>IFP 61, 25; FFP 71, 25; FSIP 95, 00.<br/>Recovered 85' mud in collars.</p> <p>If additional space is needed use Page 2</p> | 0<br>330'<br>2282'<br>4788' | 330'<br>2282'<br>4788' |      |       |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement        | Sacks           | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------------|-----------------|----------------------------|
| Conductor String  | 17 1/2"           | 13 3/8"                   |                | 317'          | Common             | 375 SX          | 3% ccl no gel              |
| Surface           | 12 1/4"           | 8 5/8"                    | 24#            | 1016'         | Lite 1/4PB Class A | 500 SX<br>60 SX | 2% ccl<br>2% ccl           |
|                   |                   |                           |                |               |                    |                 |                            |

| LINER RECORD |             |              | PERFORATION RECORD |             |                |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft.     | Bottom, ft. | Sacks cement | Shots per ft.      | Size & type | Depth interval |
|              |             |              |                    |             |                |

| TUBING RECORD |               |               |
|---------------|---------------|---------------|
| Size          | Setting depth | Packer set at |
|               |               |               |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD |                        |
|---|------------------------|
| Amount and kind of material used            | Depth interval treated |
|   |                        |
|   |                        |

|  |           |   |              |               |      |
|--|-----------|---|--------------|---------------|------|
| Date of first production                           |           | Producing method (flowing, pumping, gas lift, etc.) |              | Gravity       |      |
| Estimated Production-I.P.                          | Oil bbls. | Gas bbls.   | Water %      | Gas-oil ratio | CFPB |
| Disposition of gas (vented, used on lease or sold) |           |   | Perforations |               |      |