

This form shall be filed in triplicate with the Kansas Corporation Commission, 210... Building, Wichita, Kansas 67202, within ten days after the completion of... well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, ... injection. Type and complete ALL sections. Applications must be filed for dual ... completion, commingling, salt water disposal and injection. Attach wireline logs ... electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR TXO Production Corp.

API NO. 15-007-21185-0000

ADDRESS 200 W. Douglas, Suite 300
Wichita, Kansas 67202

COUNTY Barber

FIELD Aetna

CONTACT PERSON Harold R. Trapp

PROD. FORMATION N/A

PHONE 265-9441

LEASE Z-Bar Cattle Co.

PURCHASER N/A

WELL NO. ~~Z-Bar Cattle Co. #5~~

ADDRESS N/A

WELL LOCATION

DRILLING FWA, Rig #31

660 Ft. from North Line and

CONTRACTOR 251 N. Water

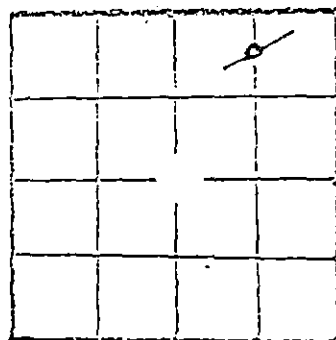
1320 Ft. from East Line of

ADDRESS

the 24 SEC. 34S TWP. 15W RGE.

Wichita, KS 67202

PLUGGING Same



WELL PLAT

CONTRACTOR

ADDRESS

KCC
KGS
MISC

(Office Use)

TOTAL DEPTH 4897 PTD 4885

SPUD DATE 8-8-81 DATE COMPLETED 10-12-81

Drop till P&A,

ELEV: GR 1673 DF N/A KB 1684

DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS

(New) / ~~WALKER~~ casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Socks, Type and percent additives. Rows include Surface and Production strings.

LINER RECORD

PERFORATION RECORD

Table with 6 columns: Top ft., Bottom ft., Socks cement, Shots per ft., Size & type, Depth interval. Rows include LINER RECORD and TUBING RECORD data.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Rows include Squeezed w/150 sxs Class "A" w.75% D-65, Acidized w/500 gal 15% HCl w/cia-sta & surfactant, etc.

Start of first production Drop till P & A, 10-12-81 Producing method (flowing, pumping, gas lift, etc.) dry Gravity N/A

Oil 1.67 BO Gas 38 MCFD Water 1/2 %

RECEIVED

FEB 10 1982

CONSERVATION DIVISION
Wichita Kansas

2-10-82