

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-84
OPERATOR Texas Energies Inc. API NO. 15-151-21303 -00-40
ADDRESS P.O. Box 947 Pratt, KS 67124 COUNTY Pratt FIELD Wildcat WELL 1 NW
\*\* CONTACT PERSON R.D. Harper PROD. FORMATION Lansing/Kansas City
PHONE (316) 672-7581
PURCHASER Koch Oil LEASE Harris
ADDRESS Box 2256 Wichita, KS 67201 WELL NO. 1-1
WELL LOCATION C-NE-SW
DRILLING CONTRACTOR Wheatstate Oilfield Services 1980 Ft. from South Line and
ADDRESS P.O. Box 329 1980 Ft. from East Line of
Pratt, KS 67124 the SW/4 (Qtr.) SEC 1 TWP 28S RGE 14W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC [check]
KGS [check]
SWD/REP
PLG.

TOTAL DEPTH 4583 PBTD N/A
SPUD DATE 07-16-83 DATE COMPLETED 07-28-83
ELEV: GR 1944 DF 1954 KB 1956

DRILLED WITH XXXXX (ROTARY) XXXX TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE III

Amount of surface pipe set and cemented 300 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R.D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.D. Harper (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of September, 1983



Juanita Dick (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE RECEIVED SEP 15 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies Inc. LEASE Harris SEC. 1 TWP. 28 SRGE. 14W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
Sand & Shale	0	475		
Shale	475	850	Chase	2078 (-122)
Shale	850	1280	Towanda	2216 (-260)
Lime & Shale	1280	2295	Co. Grove	2430 (-478)
Lime & Shale & Chert	2295	4341	Onaga Sh.	2858 (-902)
Lime & Shale & T.D.	4341	4583	Stotler	2956 (-1000)
			Howard	3190 (-1234)
			Heebner	3696 (-1740)
DST #1 3895-3919' (Lans.) 30-45-45-60			Lansing	3880 (-1924)
Rec. 50' mud. IFP 35-35; ISIP			B/KC	4221 (-2265)
701; FFP 35-35; FSIP 620.			Miss.	4332 (-2376)
			Viola	4361 (-2405)
DST #2 4023-4041' (Kans. Cty.) 30-45-45-60			Simpson Sh	4456 (-2500)
Rec. 800 GIP; 62' Oil cut mud. IFP			Arbuckle	4555 (-2599)
35-35; ISIP 281; FFP 35-35; FSIP 328			L.T.D.	4583 (-2627)
DST #3 4080-4121' (Lans.) 30-45-45-60				
GTS 7 Min. 77.5 mcf/d Decreasing to 14.1 mcf/d				
Rec. 1400' Gassy Oil, 200' Water				
IFP 164-246; ISIP 1395; FFP 352-504; FSIP 1372				
DST #4 4296-4341' (Miss.) 30-30-30-30				
Rec. 30' Mud				
IFP 46-46; ISIP 46; FFP 46-58; FSIP 58				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	458	Lite Common	200	3% CC
Production	7 7/8	4 1/2	10.5	4565'	Lite Common	75	3% CC 2% Gel
						125	Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		
2 3/8	4300'		2	4115-4118

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 15% mud acid	4115-4118
750 gal. 15% mud acid	4115-4118

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
09-07-83	Pumping	36.5 API
Estimated Production -I.P.	Oil 80 bbls.	Gas 20 MCF
	Water % Trace	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB
Used on the lease	4115-4118	

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division

ACO-2

TEXAS ENERGY INC HARRIS

1-1

WILDCAT PRATT

LANSK.C.

KOCH.

Producer's Name

Lease Name

Well No.

Pool

County

Producing Horizon

Pipe Line (Purchaser)

Taken 9 19 83 Effective 19 83 Month Day Year  
 Sec 1 Twp 28 R 14 E W API # 15-151-21303-00

Tank No.	Size	Opening Gauge				Barrels	Closing Gauge				Barrels
		Time on:		Time off:			Oil Level		B. S. & W.		
		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
Gun Bbl.	225										
Settling Tank	250										
NG-1	250	2	3 1/2		45.84	4	9			80.1	
NG-2	250										
											PROD 49.2

Well Data	
Top Prod. Horizon	4115' Ft. Total Depth 4583' Ft.
Perforations	4115' to 4118' Ft.
Packer	NONE Set at
Size of Casing	4 1/2" Set at 4565' Ft.
Size of Tubing	2 3/8" Set at 4185' Ft.
Size of Pump	2x1 1/2x12' Type INSERT
Gravity of Oil	36.5 Temp. 60
Percentage of Water	TRACE Acid 750 gal. Date 8-19-83

RECEIVED STATE CORPORATION COMMISSION

SEP 22 1983

CONSERVATION DIVISION Wichita, Kansas

Test Data		
Temporary	Permanent	Field Special
Flowing	Swabbing	Pumping
Length of Stroke	54 In.	S. P. M. 8 1/2
Pretest Information:		Well Location C.NE-SW.

Total Bbls. Produced = 56 Productivity.  
 REMARKS: ALLOWABLE IS 31 BBL'S PLUS 25 BONUS TOTAL FIGURE 56 BBL'S PER DAY

SEALS and USES:

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer	R.D. Harper	R.D. Harper
For Offset Owner		
For State	Steve McChoy	Steve McChoy

Hours pumped	24
Bbls. Produced	49.2
Tank Tables Used	1.67
Est. (Bbls. per In.)	
Checked by:	

Ft. From W. Line					Ft. From N. Line