

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9158  
Name Case Oil & Gas, Inc.  
Address 107 W. Fourth  
P.O. Box 8564  
City/State/Zip Pratt, KS 67124

Operator Contact Person Stan Case  
Phone (316) 672-9347

Contractor: License # 5829  
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist Michael W. Bair  
Phone (913) 483-6393

PURCHASER Clear Creek, Inc.  
McPherson, KS

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

12-19-84 12-30-84 1-16-85  
Spud Date Date Reached TD Completion Date  
4748' 4748'  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 429 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21,530-00-00  
County Pratt  
C NW SW Sec. 6 Twp. 28S Rge. 14  East  West

1980 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

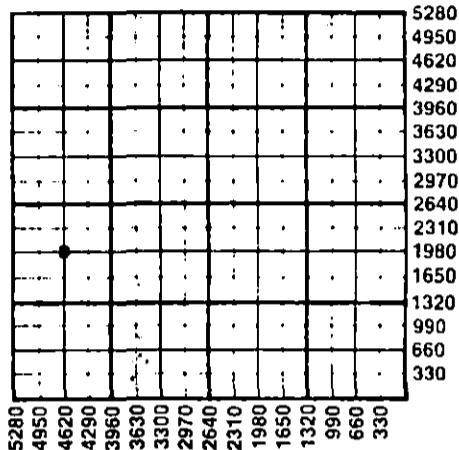
Lease Name Schoonover Well # 1

Field Name Cullison

Producing Formation Mississippi

Elevation: Ground 2032 KB 2040

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, the rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

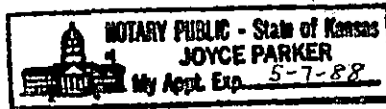
Signature [Signature]  
Title Controller Date 4-1-85

Subscribed and sworn to before me this 1st day of April 1985

Notary Public Joyce Parker  
Date Commission Expires May 7 1988

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep.  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION



APR 02 1985  
4-2-85  
CONSERVATION DIVISION  
Wichita, Kansas

Operator Name **Case Oil & Gas** Lease Name **Schoonover** Well # **1** SEC. **6** TWP. **28S** RGE. **14**  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description

Log  Sample

Name	Top	Bottom
HEEBNER	3824	
BRN LM	3973	
LKC	3999	
BKC	4351	
MISS	4459	
VIOLA	4558	
SIMP SD	4657	
ARB	4712	
RTD	4749	

DST #1 - 4415-4495; 60-60-60-60  
 Initial First Flow 62  
 Final First Flow 135  
 Initial First Closed In Pressure 135  
 Final First Closed In Pressure 1473  
 Initial Second Flow 93  
 Final Second Flow 197  
 Initial Second Closed In Pressure 197  
 Final Second Closed In Pressure 1473  
 Initial Hydrostatic 2181  
 Final Hydrostatic 2120  
 Recovered 90' Mud, 420' Muddy Salt Water, Gas to Surface.  
 Hole Temp. 115°F

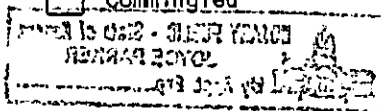
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	429	common	325	3% gel, 2% cc
PRODUCTION	7 7/8"	4 1/2"	11#	4716		125	surefill/gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4461-4471						
2	4715-4717			250 gal. 15% INS			
2	4505-4514						
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8"	4510'	4660			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
1-20-85		30 Bbls	200,000 MCF	15 Bbls	CFPB		

METHOD OF COMPLETION

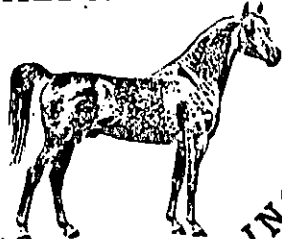
Production Interval

Disposition of gas:  Vented Shut-in  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

Dually Completed  
 Commingled



ALDEBARAN



DRILLING CO. INC.

453 SOUTH WEBB ROAD  
P.O. BOX 18611  
WICHITA, KANSAS 67207  
(316) 685-5372

W E L L L O G

WELL NAME: SCHOONOVER #1  
WELL LOCATION: C NW SW,  
SEC. 6-28S-14W, PRATT COUNTY, KS.

OPERATOR: CASE OIL & GAS  
CONTRACTOR: ALDEBARAN DRILLING CO., INC.

COMMENCED: 12-19-84  
COMPLETED: 12-30-84

10 Jts. 8 5/8 24 wt new set at  
CASING RECORD: 429' / 325 sks.  
common 3% cc. 2% gel  
J-55 113 Jts. 4 1/2 11 1/2 wt. set at  
4716' / 125 sks. surefill gilsomite

<u>FORMATION:</u>	<u>FROM:</u>	<u>TO:</u>
Sand-Red Bed	0	580'
Shale-Red Bed	580'	891'
Anhy	891'	922'
Red Bed-Shale	922'	1400'
Shale-Lime	1400'	4748'

RECEIVED  
STATE CORPORATION COMMISSION

APR 02 1985

STATE OF KANSAS )  
COUNTY OF SEDGWICK) SS:

I CERTIFY THAT THIS IS A TRUE AND CORRECT COPY OF THE DRILLER'S LOG ON THE WELL DRILLED  
C NW SW, SEC. 6-28S-14W, PRATT COUNTY, KANSAS TO THE BEST OF MY  
KNOWLEDGE AND BELIEF.

ALDEBARAN DRILLING CO., INC.  
  
WAYNE L. KIRKMAN  
PRESIDENT

SUBSCRIBED AND SWORN TO BEFORE ME THIS 4TH DAY OF JANUARY, 1985.

KATHLEEN G. QUINN  
NOTARY PUBLIC  
Sedgewick County, Kansas  
My Appt. Exp. 3-20-87

MARCH 20, 1987

KATHLEEN G. QUINN  
NOTARY PUBLIC