

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4004
Name N & G Oil Company, Inc.
Address Box 1138
City/State/Zip Pampa, TX 79066-1138

Purchaser.....

Operator Contact Person Mr. John W. Norris
Phone 806 669-7424

Contractor: License # 6394
Name Mohawk Drilling, Inc.

Wellsite Geologist Monna L. Manes
Phone 316 945-8094

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-25-85 5-3-85 5-4-85
Spud Date Date Reached TD Completion Date
4628
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 476 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21-513-06-40

County Pratt

SW NW NW Sec. 5 Twp. 28 Rge. 14 East West

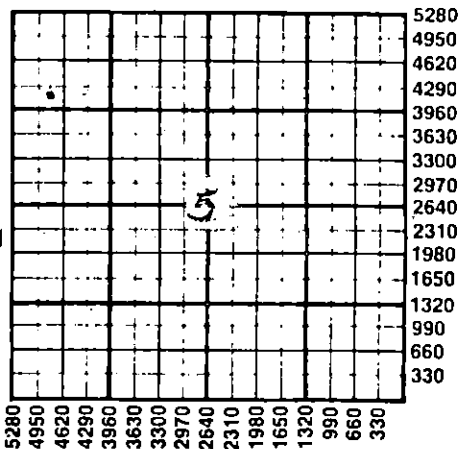
4190 Ft North from Southeast Corner of Section
4680 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Norris Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 2014 KB 2024
Section Plat



RECEIVED
MAY 28 1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-457
 Groundwater 4240 Ft North from Southeast Corner
(Well) 4630 Ft West from Southeast Corner of
Sec 5 Twp 28 Rge 14 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title President Date 05/21/85

Subscribed and sworn to before me this 22nd day of May 1985.
Notary Public Patricia Baker
Date Commission Expires 10/5/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 5 Twp 28 Rge 14

SIDE TWO

Operator Name N & G Oil Company, Inc. Lease Name Norris Well # 1

Sec. 5 Twp. 28 Rge. 14 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Interval tested 4379-4400 30"-60"-60"- 60"
 Hydrostatic Mud 2227 PSI
 IFP 15 FFFP 15 ISP 825 51FP 15 SFFP 15
 FSIP 917 Final Hydrostatic Mud 2151 1180F
 Recovery - 15' mud TR oil & gas 1550' GIP
 1st open: Slow build blow 2nd: Strong blow
 No gas to surface.

Interval Tested 4430-4440 35-60-30-60
 Initial Hydrostatic Mud 2390 ISIP-573 FISIP-505
 Flow pressure not accurate - Packer failure
 Recovery: 600' of mud.

Name	Top	Bottom
HEEBNER	3797	(-1773)
B. Lime	3949	(-1925)
Lansing	3962	(-1938)
B/K.C.	4324	(-2290)
Pawnee	4380	(-2356)
Cherokee	4398	(-2374)
Ero Miss	4427	(-2403)
K-Hooks	4520	(-2496)
Viola	4547	(-2521)
Simpson SH	4604	(-2580)
Simpson SD	4614	(-2590)
T.D.	4624	(-2600)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....(N)	12 1/4"	8 5/8"	23#	476'	Light Common	150 150	3%CC 2%Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled