

SIDE ONE

15-095-00860-00-00
N/A

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6417
Name Champlin Petroleum Company
Address 6441 NW Grand Blvd., Suite 300
City/State/Zip Oklahoma City, OK 73116

Purchaser City Service Gas

Operator Contact Person J. L. Ford
Phone 405-840-5521

Contractor: License # N/A
Name

Wellsite Geologist N/A
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10/8/56 10/22/56 11/6/56
Spud Date Date Reached TD Completion Date

4251 4249
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 236 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 4220 feet
If alternate 2 completion, cement circulated
from feet depth to w/SX cmt

API NO. 15- N/A
County Kingman
SW SE NW Sec. 20 Twp. 30 Rge. 7 East West

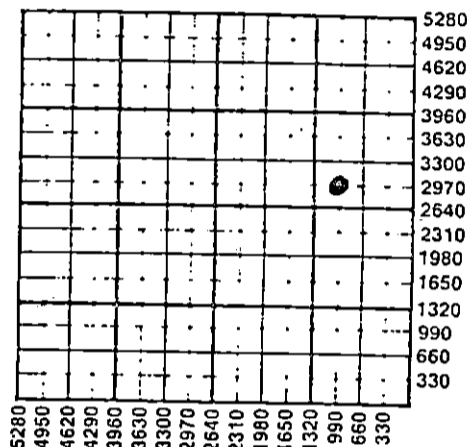
2970 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Schuman Well # 3

Field Name Spivey Grabs

Producing Formation Mississippi

Elevation: Ground 1538 KB 1543
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompleation of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. L. Ford

Title Regulatory Analyst Date 10/7/85

Subscribed and sworn to before me this 7 day of October 1985

Notary Public [Signature]

Date Commission Expires 10-08-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 -KCC SWD/Rep. NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION Form ACO-1 (7-84)

NOV 17 1986
1-17-86
CONSERVATION DIVISION
Wichita, Kansas

Sec 20 Twp 30 Rge 7

Operator Name Champlin Petroleum Company Lease Name Schuman Well # 3

Sec. 20 Twp. 30S Rge. 7 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3172	
Toronto	3206	
Douglas	3219	
Lansing	3398	
Checkerboard	3964	
Marmaton	3989	
Cherokee	4138	
Mississippian	4217	
T. D.	4251	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	13-3/4"	10-3/4"	32.75	236	Regular	250	2% CaCl ₂
Production	7-7/8"	5-1/2"	15.5	4251		135	3% Gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4226-4236	7500# Sd., 8200 Gal. Frac Oil, 169 Bbls. Flush Oil	

TUBING RECORD Size 2-3/8 Set At 4247 Packer at _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	77 Bbls	43 MCF	0 Bbls	409/1	

METHOD OF COMPLETION _____ Production Interval _____

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____ 4226-4236
 Used on Lease Dually Completed _____
 Commingled _____