

* amended 7/30/86

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser Skelly Oil Co.

Operator Contact Person J. E. Dawson
Phone (303) 298-2696

Contractor: License # 5134
Name Graham-Michaelis Drilling Co.

Wellsite Geologist N/A
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil S.W.D. Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If O.W.O.: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/26/56 n/a 9/11/56
Spud Date Date Reached TD Completion Date
4340' 4302'
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 219 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-NIA 15095-00862-00-00
County Kingman
NW NE SW 20 30S 7 East
Sec Twp Rge West

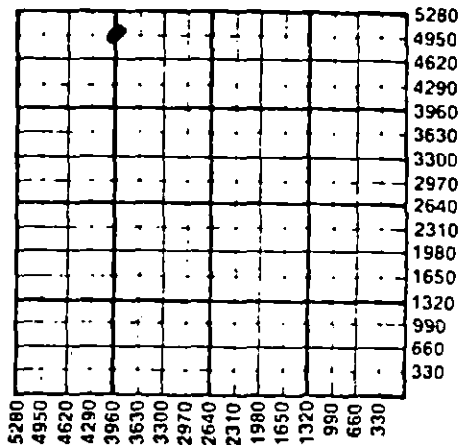
330 Ft North from line
1320 Ft West from line
(Note: Locate well in section plat below)

Lease Name James G. Schuman Well # 2
Field Name Spivey Grabs

Producing Formation Mississippian

Elevation: Ground 1555 D.F. KB 1557

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-4486 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Hauled (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson

Title Producing Accounting Supervisor Date 6-20-86

Subscribed and sworn to before me this 24th day of June 1986

Notary Public

Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

J.A. Williams for J.E. Dawson
This amended form is subscribed & sworn to before me this 31st day of July, 1986.

MY COMMISSION EXPIRES 7/2/90

Sec 20, Twp 30R, R. 7W

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name James G. Schuman Well # 2

Sec. 20 Twp. 30S Rge. 7 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4249-4273, Op. 1 hr, gas to surface in 7 min., ga. 25,000 CFG thru-out test. Rec. 1620' fluid; 1155' gassy oil, 90' muddy oil, 195' HG & OCM, 180' G & OCM. If 212#, FF 320#, BHP 1360#, ST 20 min.

Name	Top	Bottom
Sand & Red Bed		220
Shale		396
Shale & Red Bed		1163
Shale & Anhydrite		1622
Shale & Lime		2240
Shale & Lime Streaks		2422
Shale & Lime		2668
Shale		2851
Lime & Shale		2977
Lime		3283
Shale & Lime		3615
Lime		3742
Shale & Lime		3796
Lime		3910
Chert & Lime		3930
Lime & Shale		4087
Lime		4195
Lime & Chert		4340

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		9.5/8"	36#	219		250	
Production		5 1/2"	15.5#	4339		200	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	4250-62		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	n/a				

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	4 Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation 4250-62'
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled