

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR D. R. Lauck Oil Company, Inc.

API NO. 15-095-21,186-06700

ADDRESS 221 S. Broadway, Suite 400
Wichita, Kansas 67202

COUNTY Kingman

FIELD (Wildcat) SPIVEY-GRABS

**CONTACT PERSON Stella Lipps, Office Secretary
PHONE 316-263-8267

PROD. FORMATION Mississippi

PURCHASER Inland Crude Purchasing Corporation
ADDRESS 200 Douglas Building
Wichita, Kansas 67202

LEASE Vanlandingham "A"

WELL NO. 1

WELL LOCATION C W/2 NE NW

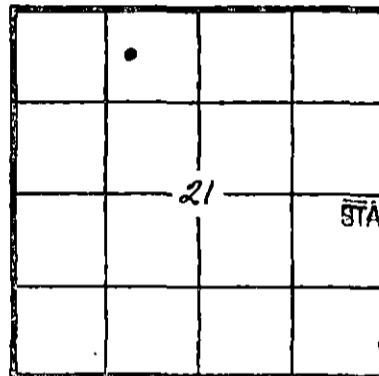
DRILLING D. R. Lauck Oil Company, Inc.
CONTRACTOR
ADDRESS 221 S. Broadway, Suite 400
Wichita, Kansas 67202

660 Ft. from North Line and

990 Ft. from East Line of

the NW/4 SEC. 21 TWP-30S RGE. 7W

WELL PLAT



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

MAY 20 10 00
5-20-82
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 4300' PBTD

First Oil Sales 5-14-82

SPUD DATE 10-29-81 DATE COMPLETED 2-20-82

ELEV: GR 1527 DF 1530 KB 1532

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 277.80' set at 285'. DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

John D. Knightley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary (FOR)(OF) D. R. Lauck Oil Company, Inc.

OPERATOR OF THE Vanlandingham "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

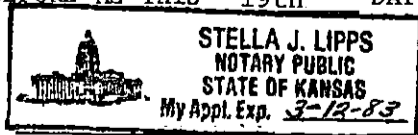
SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF May, 1982



[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>Mississippian</u> 4204-15 White Tripolitic & trace fresh chert; light fluorescence, no free oil in wet samples; light scattered stain in dry samples. Elec. Log--22-28% porosity, 36-52% water saturation. DST #1, 4206-15 (30-30-30-30 min) Gas to surface 4 min. 1st open 5 min 205 MCFGPD, stabilized 20 min 306 MCF; 2nd open 5 min 296 MCFGPD, stabilized 10 min 315 MCF. Recovered 185' gas cut mud. ISIP 1336#, FSIP 1336#, FP 54#-95# & 95#-109#.</p> <p>4215-21 White tripolitic chert, pinpoint & fossiliferous porosity, light scattered staining. Elec. Log--28-32% porosity, 36-39% water saturation.</p> <p>4221-30 Dolomite, fine sucrosic pinpoint & vugular porosity, good saturation. Also some saturated dolomitic limestone. Just barely trace free gassy oil in wet samples no odor. Elec. Log--2-5% porosity, water saturation not calculated. DST #2 4215-30 (30-30-30-30 min) Gas to surface in 6 min. 1st open 5 min 78 MCFGPD, 15 min 129 MCF, 25 min 147 MCF; 2nd open 5 min 147 MCFGPD, stabilized 15 min 189 MCF. Recovered 130' gas cut mud. ISIP 1349#, FSIP 1308#, FP 40#-68# & 81#-81#.</p> <p>4230-50 Chert, white tripolitic with some bone white fresh chert. Limestone, white medium to coarsely crystalline. No stain or odor. DST #3 4230-50 (30-30-30-30 min) Weak blow. Recovered 15' mud. ISIP 39#, FSIP 29#, FP 29#-9# & 19#-19#.</p>			Formation Tops: Petro-Log Electric Log Herington Winfield B. Florence Heebner Lansing Kansas City Stark Cherokee Mississippi Log TD	1374+158 1448+84 1646-114 3197-1665 3420-1888 3698-2166 3848-2316 4092-2560 4204-2672 4301

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12-1/4"	8-5/8"	28#	285'	Common	225	2% Gel, 3% CaCl ₂
Production	7-7/8"	5-1/2"	14#	4284'	Salt Saturated 60-40 Pozmix	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4206-4212

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4260'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 500 gal. 15% MCA	4206-12
Doc squeeze with 125 sacks Common Cement, 1,000 gal. diesel fuel, & 200 bbls. crude oil.	4206-12

Date of first production oil sales. 5-14-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34°
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas -0- MCF
	Water % 35 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4206-4212