

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5318 EXPIRATION DATE 6/85

OPERATOR Energy Reserves Group, Inc. API NO. 15-095-21,398-00-00

ADDRESS 3613 N.W. 56th, Suite 210 COUNTY Kingman

Oklahoma City, Oklahoma 73112 FIELD Reida West

** CONTACT PERSON Matt Mollman PROD. FORMATION Mississippi Chert
PHONE 405-943-8486 Indicate if new pay.

PURCHASER Getty Crude Gathering, Inc. LEASE Hufford

ADDRESS P.O. Box 3000 WELL NO. 7

Tulsa, Oklahoma 74102 WELL LOCATION C NW NE

DRILLING Slawson Drilling Company 660 Ft. from North Line and

CONTRACTOR 200 Douglas Building 1980 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC23 TWP30S RGE 7 (E) (W)

PLUGGING _____ WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4286 PBDT 4243

SPUD DATE 11-3-83 DATE COMPLETED 1-12-84

ELEV: GR 1460 DF 1463 KB 1466

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-11,188

Amount of surface pipe set and cemented 250 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion oil. Other completion _____ NGPA filing 103

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Matt Mollman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Matt Mollman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20 day of January, 19 84.

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-28-86

** The person who can be reached by phone regarding any questions STATE CORPORATION COMMISSION information.

RECEIVED

1-25-84 JAN 25 1984

CONSERVATION DIVISION
Wichita Kansas

Side TWO

OPERATOR Energy Reserves Group, INLEASE NAME Hufford SEC 23 TWP 30S RGE 7 (E) (W)

WELL NO 7

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Dual Induction Compensated Neutron-Density	Surf - 4255 2636-4255
Topeka	2688	2850		
Lansing	3314	3490		
Kansas City	3600	3814		
Marmaton	3920	4050		
Mississippi Chert	4170	Unknown		
DST #1 Mississippi Chert 4170-4180 30-60-60-120 IE 18 to 18, ISIP 592#, FFP 18# to 18#, FSIP 696#. No GTS Rec 310' gas & 40' oil cut mud.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf Casing	12-1/4"	8-5/8"	24	250	Halliburton	200	Class "A" 2% 3% CC gel
Prod Casing	7-7/8"	5-1/2"	14	4284	Halliburton	125	50/50 Poz, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	0.4" - Jet	4170-4194

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal mud flush	4170-4194

Date of first production 12-10-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35
Estimated Production - I.P. Oil 10 bbls.	Gas 10 MCF	Water 83 % 48 bbls.
Disposition of gas (vented, used on lease or sold) Sold		Gas-oil ratio 1000 CFPB
Perforations 4170-4194		