

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5318 EXPIRATION DATE June, 1984

OPERATOR Energy Reserves Group, Inc. API NO. 15-095-21,405-00 00

ADDRESS 3613 N.W. 56th, Suite 210 COUNTY Kingman

Oklahoma City, Oklahoma 73112 FIELD Reida West

\*\* CONTACT PERSON Matt Mollman PROD. FORMATION N/A  
PHONE 405-943-8486

PURCHASER N/A LEASE Yeager

ADDRESS \_\_\_\_\_ WELL NO. 14

DRILLING CONTRACTOR Slawson Drilling Co., Inc. 1755 Ft. from north Line and

ADDRESS 200 Douglas Building 2240 Ft. from west Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 23 TWP 30 RGE 7 (W)

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 5000 PBDT 5000

SPUD DATE 11-29-83 DATE COMPLETED 1-27-83

ELEV: GR 1450 DF 1453 KB 1456

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-22,418

Amount of surface pipe set and cemented 285 DV Tool Used? yes 2650'

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing N/A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Matt Mollman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Matt Mollman  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of January, 1984.

[Signature]  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-28-86

\*\* The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION

10-24-84 OCT 24 1984  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 14

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological	Survey			
<u>DRILLERS LOG</u>				
0-70' Sd, Lm & Sh			Miss Chert	4122 (-2657)
70-288' Sd & Sh				
288-530' Sd			Simpson	4550 (-3085)
530-910' Sd & Sh				
910-1225' Sh & Gyp			Arbuckle	4684 (-3219)
1225-1735' Sh				
1735-2240' Lm & Sh				
2240-2445' Sh				
2445-2650' Lm & Sh				
2650-3055' Sh				
3055-3450' Sh & Lm				
3450-3715' Lm & Sh				
3715-3840' Sh & Lm				
3840-4380' Lm				
4380-4795' Lm & Sh				
4795-4880' Sh & Lm				
4880-5000' Lm & Sh				
RTD 5000'				

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surf casing	13-1/2"	10-3/4"	40.5	285	Halliburton	275	Class A 2% gel, 3% CC
prod casing	8-3/4"	7"	23	4700	Halliburton	1250	50/50 Poz 10% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	0.4" - Jet	4550'
			3	0.4" - Jet	4250'

**TUBING RECORD**

Size	Setting depth	Packer set at
3-1/2	4683	4653

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Squeeze w/Halliburton 150 sx 3% CC 10#/sx Gilsonite	4550'
Squeeze w/Halliburton 75 sx 3% CC 10#/sx Gilsonite	4250'
Acidize w/5000 gal of 15% HCL	4700' to 5000'
Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.) N/A
Estimated Production -I.P. N/A	Gravity N/A
Oil N/A	Gas N/A
Water N/A	Gas-oil ratio N/A
Disposition of gas (vented, used on lease or sold) N/A	Perforations Open hole 4700-5000'