

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6/30/85

OPERATOR Pickrell Drilling Company API NO. 15-095-21,465-00-00

ADDRESS 110 N. Market, Suite 205 COUNTY Kingman

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Jay McNeil PROD. FORMATION _____

PHONE 262-8427 Indicate if new pay.

PURCHASER NONE LEASE D & L Farms 'B'

ADDRESS _____ WELL NO. #1

DRILLING Pickrell Drilling Company 2145 Ft. from South Line and

CONTRACTOR _____ 1815 Ft. from East Line of

ADDRESS 110 N. Market, Suite 205 the SW (Qtr.) SEC 22 TWP 30S RGE 7 (W).

Wichita, KS 67202

PLUGGING Pickrell Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS 110 N. Market, Suite 205

Wichita, KS 67202

TOTAL DEPTH 4310 PBD _____

SPUD DATE 6-18-84 DATE COMPLETED 6-26-84

ELEV: GR 1541 DF 1543 KB 1546

DRILLED WITH (#####) (ROTARY) (#####) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 221' KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

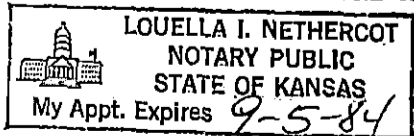
A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C.W. Sebitts
C.W. Sebitts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of June, 1984.



Louella I. Nethercot
(NOTARY PUBLIC)
Louella I. Nethercot

MY COMMISSION EXPIRES: 9-5-84

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

1-2-84 JUL 02 1984 CONSERVATION DIVISION Wichita Kansas

Side TWO

OPERATOR Pickrell Drilling Co. LEASE NAME D&L Farms 'B' SEC 22 TWP 30S RGE 7 WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST#1: 4254'-4270', 30"-60"-90"-90", Rec. 65' VSOCM, IFP 34#-42#, FFP 42#-59#, ISIP 271#, FSIP 415#.</p> <p>DST#2: 4270'-4281', 30"-60"-60"-90", wk blow, Rec. 65' mud, IFP 25#-34#, FFP 51#-85#, ISIP 186#, FSIP 287#.</p>			<p>Elog Tops:</p> <p>Heebner 3193(-1647) Lansing 3414(-1868) Kansas City 3699(-2153) Stark 3862(-2316) B/Kansas City 3954(-2408) Miss Lime 4248(-2702) Chert 4260(-2714) LTD 4309'</p>	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	221' KB	60/40 poz	175	2%gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations