

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6327 EXPIRATION DATE 6-30-84

OPERATOR Kan-Ex, Inc. API NO. 15-151-21,372 -00-00

ADDRESS 100 S. Main, Suite 800 COUNTY Pratt

Wichita, Kansas 67202 FIELD W/C

** CONTACT PERSON R.A. Christensen PROD. FORMATION

PHONE (316) 267-2585

PURCHASER _____ LEASE Roberts "A"

ADDRESS _____ WELL NO. #1

WELL LOCATION NE/4NE/4SW/4

DRILLING Contractor Kaw Drilling Co., Inc. 2310 Ft. from South Line and

CONTRACTOR ADDRESS 1010 Union Center 2310 Ft. from West Line of

Wichita, Kansas the SW (Qtr.) SEC 13 TWP 28S RGE 14 (W).

PLUGGING Contractor Kaw Drilling Co., Inc. WELL PLAT

CONTRACTOR ADDRESS 1010 Union Center (Office Use Only)

Wichita, Kansas 67202

TOTAL DEPTH 4620' PBDT _____

SPUD DATE 1-5-84 DATE COMPLETED 1-18-84

ELEV: GR 1925' DF _____ KB 1936'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 391' w/300 sDV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R.A. Christensen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

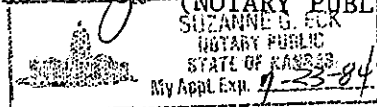
R.A. Christensen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of January

19 84.

MY COMMISSION EXPIRES: July 23, 1984

Suzanne G. Eck (NOTARY PUBLIC)



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JAN 25 1984

CONSERVATION DIVISION Wichita, Kansas

1-25-84

SIDE TWO

ACO-1 WELL HISTORY (R)
(W)

OPERATOR Kan-Ex, Inc. LEASE Roberts "A" SEC. 13 TWP. 23S RGE. 14

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.				LOG	TOPS
DST #1 (Tarkio) 3031-3060' 30-60-45-90; rec. 45' M, HP 1464-1444#, FP 39-39#, 39-39#, SIP 1055-1115#, BHT 106°				Wabaunsee	2898 (-962)
				Stotler	3024 (-1088)
				Howard	3209 (-1273)
				Topeka	3336 (-1400)
				Heebner Sh	3687 (-1751)
				Toronto	3710 (-1774)
				Douglas Sh	3741 (-1805)
				Iatan	3860 (-1924)
				Lansing	3877 (-1941)
				B/KC	4234 (-2298)
				Mississippi	4322 (-2386)
				Viola	4367 (-2431)
				B/Viola	4474 (-2536)
				Arbuckle	4580 (-2644)
DST #2 (Bern) 3133-3158' 30-60-45-90; Strg. blow on both opens, rec. 2030' W, HP 1514-1484#, FP 413-877#, 936-1035#, SIP 1065-1065#, BHT 106°					
DST #3 (Howard) 3234-3270' 30-60-45-90; 1st open-wk blow, 2nd open-very wk blow rec. 90 WM, HP 1524-1464#, FP 68-78#, 88-98#, SIP 1175- 1165#, BHT 106°					
DST #4 (Conglomerate) 4270-4304' Mis-run					
DST #5 (Marmaton-Conglomerate) 4224-4304' 30-60-60-90; 1st open-fr. blow, 2nd open-strg. blow GTS in 30"/TSTM, rec. 330' GCM, HP 2127-2127#, FP 108-226#, 196-196#, SIP 828-472#, BHT 116°					
DST #6 (Mississippi) 4330-4350' 30-60-45-90; Strg. blow on both opens, rec. 240' GIP, 60' GCM, HP 2157-2157#, FP 68-39#, 68-39#, SIP 236-265#, BHT 115°					
DST #7 (Simpson Sand) 4489-4503' 30-30-30-30; 1st open-wk blow, 2nd open-no blow, rec. 410' M, HP 2218-2218#, FP 255-255#, 265-265#, SIP 1424-1394#, BHT 118°					
DST #8 (Viola) (Straddle Test) 4354-4415' Mis-run					
DST #9 (Lansing) Straddle Test) 4034-4060' 30-60-45-90; strg. blow on both opens, rec. 780' M, HP 1985-1985#, FP 98-383#, 442-571#, SIP 1274-1274#, BHT 120°					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12-1/4"	8-5/8"	23#	391'	Lite Cement Sunset Cement	225 75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	